

REGIONAL INTERESTS DEVELOPMENT APPROVAL (RIDA)

RPI15/008/APLNG-ORIGIN – Spring Gully Interconnect Pipeline (SGIP)

Given under the *Regional Planning Interests Act 2014* section 53 on 18 December 2015.

Description of the land

Real property description: Lot 16 AB 174
Local Government Area: Maranoa Regional Council

Approved activities

The approved activities are the resource activities as set out in Table 1 below.

A definition of the resource activity is included in **Attachment 1**.

This development approval authorizes impacts on strategic cropping land (SCA) by the approved activity.

Table 1: Approved activities

Area of regional interest	Location	Resource activity	Area of disturbance
Strategic Cropping Area	Part of Lot 16 AB174	Gas pipeline	5.7ha
		Total area of disturbance	5.7ha

General Advice

This approval does not relieve the applicant of the obligation to obtain all approvals and licenses from all relevant authorities required under any Act.

Regional interests conditions

A person who is the holder of, or is acting under, this RIDA must not contravene a condition of this approval.

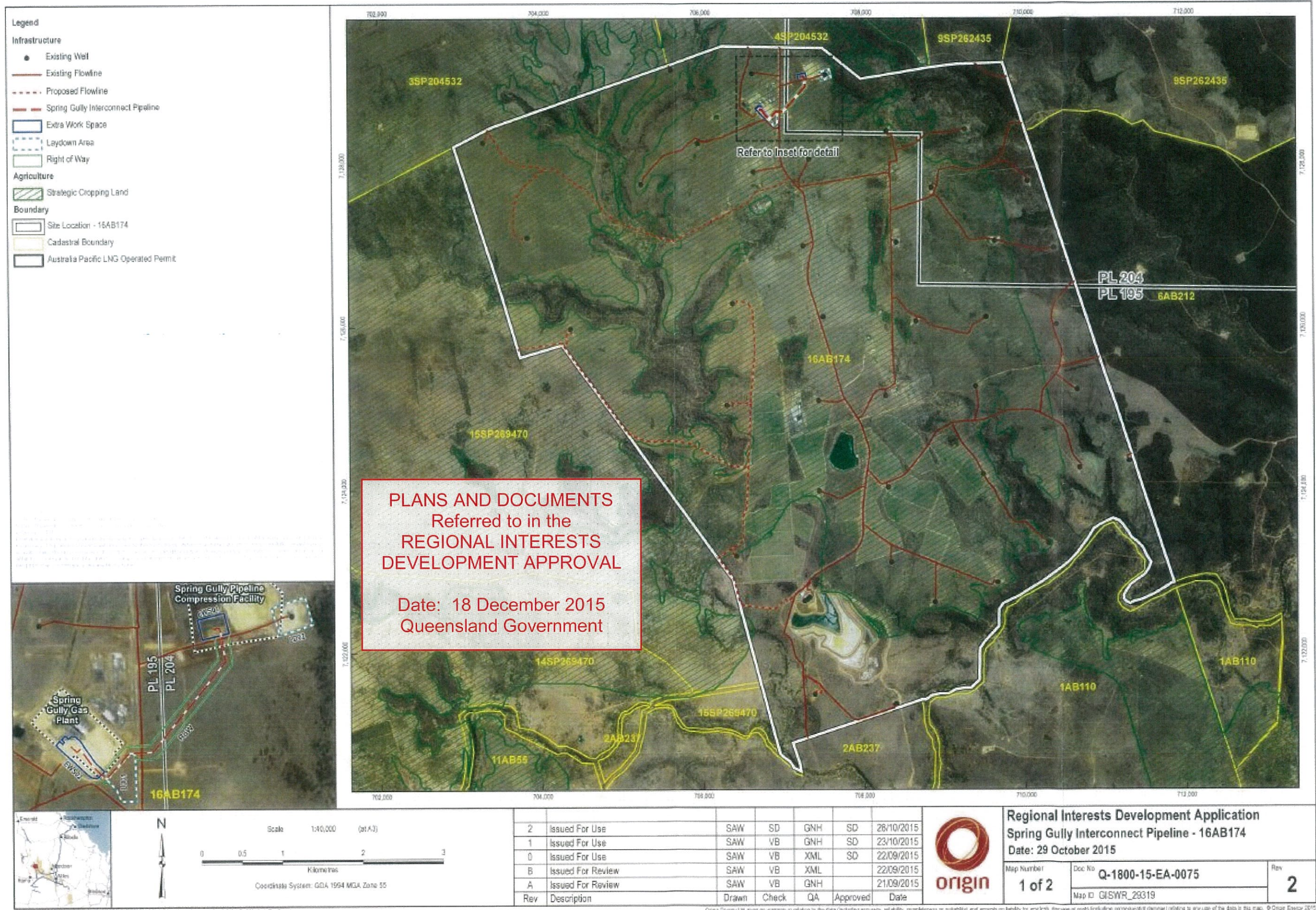
Condition number	Condition	Timing
1.	Carry out the approved activity and disturbance of land generally in accordance with: <ul style="list-style-type: none"> a) The activities identified in Table 1: Approved activities b) The activities defined in Table 2: Definitions of Activities c) The approved drawings, Attachment 2 - Maps GISWR_29319 (Map 1) and GISWR_29319 (Map 2) (Figures 1 and 2). 	For the duration of the conduct of the approved activity
2.	Disturbance to land within the Strategic Cropping Area on Lot 16 on Plan AB174 is only permitted for the purpose of establishing a 450mm diameter gas pipeline on PPL 180 in addition to the purpose of achieving site restoration within the location illustrated on <i>Attachment 2 - Maps GISWR_29319 (Map 1) and GISWR_29319 (Map 2)</i> (the approved drawings).	For the duration of the conduct of the approved activity
3.	Disturbance to land within the Strategic Cropping Area on Lot 16 on Plan AB174 must be confined to 5.7ha in total and only take place within the confines of the existing facilities and proposed development areas illustrated on <i>Attachment 1 - Map GISWR_29319 (Map 2)</i> .	For the duration of the conduct of the approved activity
4.	Construction and reinstatement of the pipeline right of way on Lot 16 on Plan AB174 and other areas of disturbance must be completed within the shortest practical timeframe not exceeding 5 months.	During construction and restoration
5.	Land disturbance within the Strategic Cropping Area that is identified as 'Extra Work Space' on <i>Attachment 2 - Maps GISWR_29319 (Map 1) and GISWR_29319 (Map 2)</i> (the approved drawings) must be returned to its <i>pre-activity condition</i> within 12 months of pipeline commissioning.	During construction and restoration
6.	Construction and reinstatement of the pipeline right of way must be carried out in accordance with the Australia Pacific LNG documents <i>Rehabilitation, Remediation, Recovery and Monitoring Plan (Q-LNG01-15-MP-0107)</i> and <i>Construction Environmental Management Plan (Q-LNG01-15-MP-1005)</i> .	During construction and restoration
7.	Pipeline operation on Lot 16 on Plan AB174 must not result in any impediment to agricultural use of the land within the right of way.	For the duration of the conduct of the approved activity

Condition number	Condition	Timing
8.	Within 18 months of pipeline commissioning APLNG CSG Transmissions Pty Ltd must provide to the Chief Executive evidence of the site conditions pre-disturbance and post-restoration that demonstrates that the impacted land within the SCA has been returned to its pre-activity condition.	For the duration of the conduct of the approved activity
9.	<p>a) All complaints received, and resulting actions taken, about the impact of the approved activities on the strategic cropping land in the SCA must be recorded. The record must include:</p> <ul style="list-style-type: none"> i) name, address and contact number of the complainant ii) time and date of complaint iii) reasons for the complaint iv) investigations undertaken v) conclusions formed vi) actions taken to resolve the complaint vii) any abatement measures implemented viii) person responsible for resolving the complaint. <p>b) The records of any complaints received and recorded in accordance with this condition must be provided to the chief executive within three business days of receipt of the complaint.</p>	For the duration of the conduct of the approved activity
10.	The applicant is responsible for ensuring that a full copy of the regional interests development approval is held by any person(s) contracted to undertake the approved activity, throughout the construction and operation period.	For the duration of the conduct of the approved activity

Attachment 1: Definitions of Activities

Activity	Definition
Gas pipeline	A high pressure carbon steel gas pipeline 450mm in diameter between the Spring Gully Gas Plant Facility and the Spring Gully Pipeline Compression Facility (Petroleum pipeline license 180) over a distance of 950m. The pipeline will be buried to a minimum depth of 900mm (measured at the top of the pipe) and will be located within a right-of-way corridor of 30m.

Attachment 2: Approved Drawings: Figure 1



Approved Drawing: Figure 2

