

ATTACHMENT 3: SUPPLEMENTARY INFORMATION

**REGIONAL INTERESTS DEVELOPMENT
APPLICATION
CHARLIE TRUNKLINES AND ASSOCIATED
INFRASTRUCTURE**

Supplementary Information

June 2015

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DOCUMENT INFORMATION SHEET

TITLE: Regional Interests Development Application – Charlie Trunklines and Associated Infrastructure

PURPOSE AND SCOPE:

The purpose of this document is to authorise resource activities associated with Petroleum Pipeline Licences 196 and 197 in a Strategic Cropping Area.

This document is part of a larger application made under the *Regional Planning Interests Act 2014*. The scope of this document is the activities to be undertaken under PPL196 and 197.

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1.0 INTRODUCTION

QGC (Infrastructure) Pty Limited (**QGC**) seeks a Regional Interest Development Approval (**RIDA**) under the *Regional Planning Interests Act 2014 (RPI Act)* for the construction and use of a gas trunkline, a water trunkline, a high voltage electricity transmission line and associated infrastructure within Petroleum Pipeline Licence (**PPL**) 196 and 197.

This report has been prepared to provide supporting information for the RIDA and has been prepared in accordance with the RPI Act Guideline: *01/14 How to make an assessment application for a regional interests development approval under the Regional Planning Interests Act 2014*. In particular, it provides:

- a description of the resource activity;
- the location of the proposed resource activity; and
- an assessment of the resource activity's compliance with the criteria detailed in the *Regional Planning Interests Regulation 2014 (RPI Regulation)*.

1.1 Details of the Proponent

The development will be constructed, operated and maintained by a joint venture, currently comprising QGC, CNOOC Infrastructure Company Pty Ltd and Tokyo Gas QCLNG Pty Ltd.

QGC is the Principal applicant of the associated Petroleum Pipeline Licence (**PPL**) and Environmental Authority (**EA**).

1.2 Approvals in Effect

Certain areas subject to this application were included in the Strategic Cropping Land (**SCL**) Validation Decision (SCLVA2014/000148) issued under the repealed SCL Act. This application identified areas of mapped SCL that failed the SCL slope criterion of 3%, including some of the area affected by this application. This approval has significantly reduced the amount of Strategic Cropping Area (**SCA**) that will be affected by the proposed trunklines.

A number of QGC petroleum leases (**PLs**) and EAs overlap with PPL196 and 197. The proposed trunklines intersect PL276, 277, 498 and EAs EPPG00903513 and EPPG00700113.

1.3 Public notification

Division 4 of the RPI Act outlines the requirements for public notification of Regional Interest Assessment Applications.

The RPI Act requires a Regional Interest Assessment Application to be publically notified if:

- prescribed by a regulation as notifiable (and no exemption exists); or
- the Chief Executive has given the applicant a notice advising the activity is notifiable.

Section 34 (3) of the RPI Act provides for an exemption from notification if the Chief Executive is satisfied that there has been sufficient notification of the activity under another Act or law.

Prior to this application, public notification of the PPL tenures applications has been undertaken as required under section 411 of the *Petroleum and Gas (Production and Safety) Act 2004 (P&G Act)*. Notification of the gas trunkline was published in the Courier Mail newspaper on 23 January 2015 and the submission period ran until 6 March 2015. Notification of the water trunkline was published in the Courier Mail newspaper on 11 February 2015 and the submission period ran until 24 March 2015. A copy of these notifications is included as Attachment 4.

On the basis that the proposed activity has been recently notified under the P&G Act, QGC requests that this associated RIDA application be exempt from further notification under section 34(3) of the RPI Act.

1.4 Location of Development and current land use

The development is located within the Western Downs Regional Council (**WDRC**) local government area.

The region is predominantly rural, with the majority of the development area being freehold land that has been cleared and primarily used for cattle grazing. The Mount Organ State Forest and Hinchley State Forest are located to the east of the proposed trunkline alignment.

The development area lies within an area where significant future natural gas extraction is planned. QGC is developing surrounding areas as part of the QCLNG Project (Woleebee Creek project area) and the Surat Basin Acreage project area which the trunkline Right of Way (**RoW**) alignment overlaps. To the south-west, Australia Pacific LNG has made a number of Petroleum Lease Applications (**PLAs**) and there are also petroleum exploration tenures to the north and east. The area also contains a number of Exploration Permit Coal (**EPC**), Mineral Development Licences (**MDLs**) and Mineral Development Licence Applications (**MDLAs**) over and surrounding the proposed development area.

Activities associated with the Charlie trunklines are proposed to be undertaken on the following properties:

Table 1: Properties subject to the application

Lot(s)	Plan	Lot(s)	Plan
33	AB128	2	FT394
26	AB131	38	AB188
40	AB226	2	SP103977
3, 10, 11	FT87	16	FT132

All of the properties listed in Table 1, with the exception of Lot 26 AB131, contain land identified as SCL on the Department of Natural Resources and Mines' (**DNRM**) *Trigger Map for Strategic Cropping Land in Queensland v3.1*.

Figure 1 gives an overview of the Charlie trunklines alignment with more detailed maps provided in Appendix 3.

Figure 1: Location of PPL 196 and 197

Figure 1.
Location of
PPL 196 and PPL197

Legend

- ▲ Central Processing Plants
- Field Compression Station
- Gas Trunkline
- - - Water Trunkline
- Power Network
- Pond
- QCLNG Project Area EA
- Surat Basin Acreage EA
- QGC Field
- Mapped SCL
- Surveyed Property Boundary

DATE: 14/07/2015 CREATED BY: Rollmanc
MAP NO: M_40909_01_F



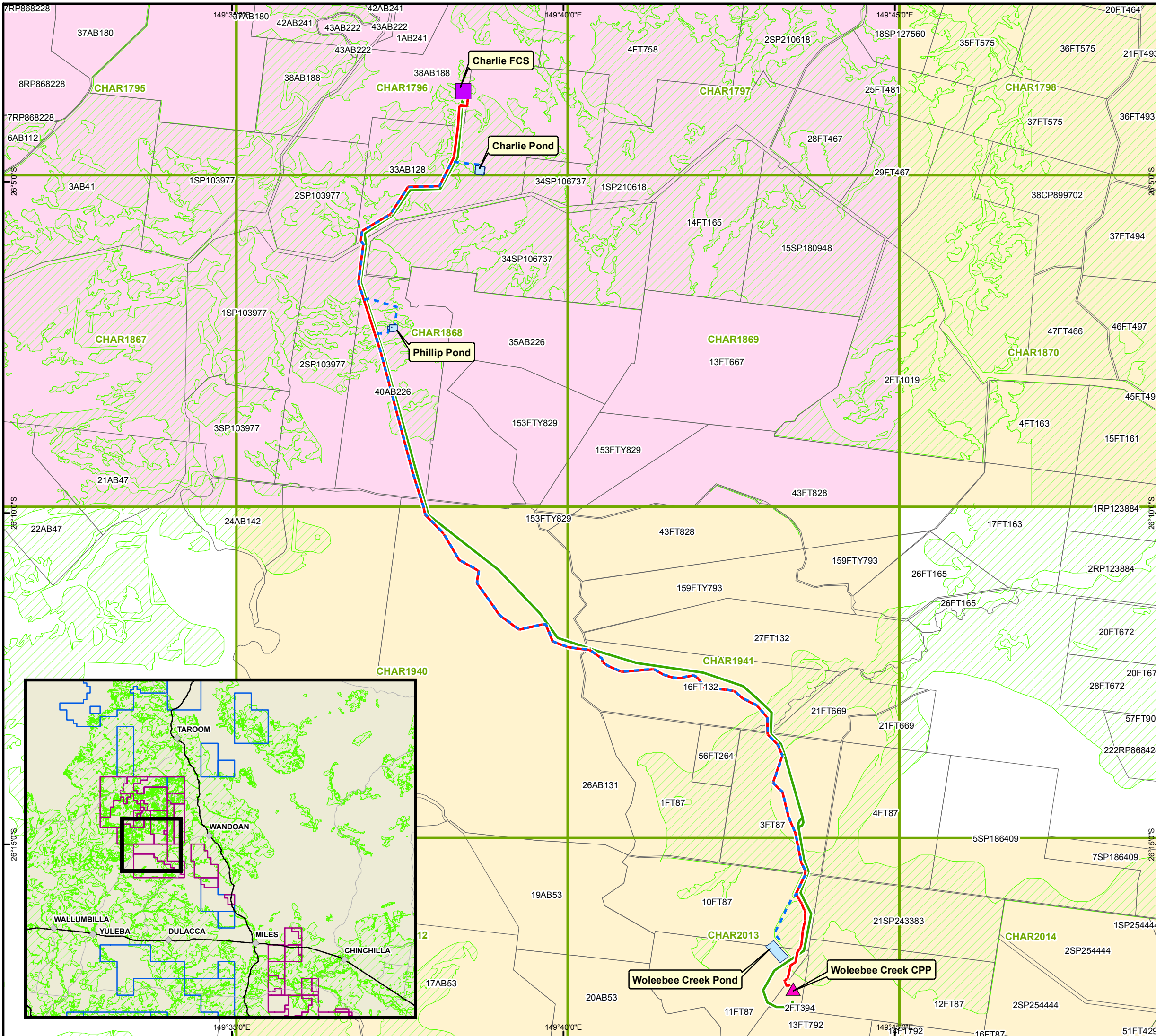
0 1 2 3 4 5
Kilometres

Map Projection: GDA 94 SCALE: 1:100,000 (A3)

DATA SOURCE: Tenements - DME
Property Bounds., Infrastructure - QGC

NOTE: Whilst care has been taken to prepare this map, QGC (and associated data custodians) make no guarantees about its accuracy, reliability or completeness and cannot accept responsibility of any kind for any expenses, losses, damages and/or costs (including indirect or consequential damage) which are incurred by any party as a result of this product.

Based on or contains data provided by the State of Queensland (Department of Environment and Resource Management) 2015. In consideration of the State permitting use of this data you acknowledge and agree that the State gives no warranty in relation to the data (including accuracy, reliability, completeness, currency or suitability) and accepts no liability (including without limitation, liability in negligence) for any loss, damage or costs (including consequential damage) relating to any use of the data. Data must not be used for direct marketing or be used in breach of the privacy laws.



2.0 DESCRIPTION OF RESOURCE ACTIVITIES

2.1 Background

BG International's Surat Basin Acreage Project Area represents a new phase in the progressive development of QGC's exploration areas which is complementary to QGC's existing operations and gas production portfolio.

This application seeks to authorise activities associated with the development of new infrastructure necessary to deliver natural gas from the Surat Basin Acreage to the Woleebee Creek Central Processing Plant (**CPP**) into QGC's portfolio of supplies to domestic and international gas markets, which includes sales of gas to the local gas market, power generation and supply to the existing Queensland Curtis LNG (**QCLNG**) facility on Curtis Island near Gladstone, Queensland. The project life span (including the construction period) is anticipated to be 30 years or up to the life of the PPL that will authorise it.

2.2 Resource activities

The gas pipeline transfers compressed gas from the Charlie Field Compressor Station (**FCS**) to the Woleebee Creek CPP, where the gas is then further compressed. This compressed gas is then transferred from the Woleebee Creek CPP along the Gas Collection Header to the Export Pipeline (PPL154) which connects to the Liquefied Natural Gas (LNG) Facility on Curtis Island, off Gladstone.

The water pipeline transfers water from the Charlie regional storage pond (**RSP**) with a tie in to the Phillip Intermediate Storage Pond and then onto the Woleebee Creek aggregation pond adjacent to the Woleebee Creek Water Treatment Plant (**WTP**), where one or more existing ponds are used to balance associated water flows. A pump station is used to pump water to the Woleebee Creek clarified raw water pond prior to treatment at the Woleebee Creek WTP.

The types of petroleum pipeline activities proposed to be carried out include:

- clearing pipeline construction corridors of vegetation, referred to as the RoW for the installation of pipelines and access to the RoW (including access tracks, laydowns, stockpiles, turn around bays, work pads etc.);
- excavation of pipe trenches, including the crossing of roads and watercourses as necessary for the installation of the pipe, bell holes for Horizontal Directional Drilling (HDD), thrust boring or open trenching of road crossings;
- pipe laying activities;
- construction and operation of access tracks including the crossing of watercourses;
- 132 kV and 33 kV electricity transmission line (overhead and/or underground) and Fibre Optic Cable (FOC) installation and operation;
- pipe lay down and stockpiling areas and distribution from these locations to the RoW;
- restoration of the RoW, including sediment and erosion control measures within the RoW;
- communication facilities both temporary and permanent;
- transport of plant, equipment and materials;
- installation and operation of a water pipeline including low point drains, high point vents, pumping stations, balancing tanks, surge tanks and scour outlets;
- installation and operation of a gas pipeline including low point drains, high point vents, pigging facilities and valves;

- installation of cathodic protection beds and systems for the gas and water pipeline;
- hydro testing, including the sourcing and disposal of test water and commissioning of the pipeline;
- maintenance and surveillance activities during operations; and
- decommissioning and restoration.

Construction activities will commence once all permits, authorities and permissions have been granted and mobilisation activities have been completed.

2.3 Location of activities

Table 2 below summarises the infrastructure and maximum disturbance footprint on SCL. Table 2 reflects the fact that the final location of additional workspaces, laydowns and access tracks are not known at this stage of development.

Table 2: Charlie Trunklines and associated infrastructure mapped SCL footprint

Area of Regional Interest	Resource Activity	Location	Area of SCL impacted (ha)
Strategic Cropping Area	Infrastructure RoW	Lot 33 AB128	39.3
		Lot 40 AB226	43.8
		Lot 3 FT87	17.5
		Lot 10 FT87	25.0
		Lot 11 FT87	5.8
		Lot 2 FT394	0
		Lot 38 AB188	5.1
		Lot 2 SP103977	16.7
		Lot 16 FT132	9.5
	Workspaces/Laydowns	Lot 33 AB128, Lot 40 AB226, Lot 3 FT87 Lot 10 FT87, Lot 11 FT87, Lot 38 AB188, Lot 2 SP103977, Lot 16 FT132	15
	Additional access tracks	Lot 33 AB128, Lot 40 AB226, Lot 3 FT87 Lot 10 FT87, Lot 11 FT87, Lot 38 AB188, Lot 2 SP103977, Lot 16 FT132	10
Maximum disturbance footprint total on SCL			187.7

2.4 Duration of activities

The construction phase for the proposed trunklines project is scheduled to take 12 - 18 months. Rehabilitation and restoration will occur progressively during this time. The trunklines are expected to be operational for 30 years. The trunklines will be operational 24 hours a day, seven days a week.

2.5 Nature of impact

The impact of all activities undertaken on areas identified as SCL will be temporary in nature. The repealed SCL Act stated that:

“Carrying out development on SCL or potential SCL has a permanent impact on the land if—

(a) the carrying out impedes the land from being cropped for at least 50 years; or

(b) because of the carrying out, the land cannot be restored to its pre-development condition.”

The proposed soil management measures outlined in section 3.0 and restoration techniques outlined in section 5.0 will ensure that affected SCL is restored to its pre-development condition and that all impacts resulting from the proposed activities will not impede the land affected from being cropped for 50 years.

Trunkline construction and rehabilitation will be complete with 12-18 months and land will be available for cropping over the pipelines after that time. Only transmission power poles and access tracks will be operational for up to 30 years.

2.6 Corridor Width

The corridor width is generally 120 m which has been developed taking into account a number of requirements including:

- the infrastructure to be located in the RoW;
- minimum separation distances required for overhead transmission lines, buried transmission lines and buried gas and water pipelines;
- volume of topsoil to be removed from the corridor and the volume of subsoil that will be removed from the trench;
- sediment and erosion control measures to be implemented during construction within the RoW;
- safe working distances for the various pieces of equipment required for the construction of the trunklines;
- area required for pipeline stringing and welding within the RoW; and
- Access for vehicles and machinery within the RoW and the ability to safely pass operating machinery.

The corridor width of 120 m is where the gas and water pipeline and overhead transmission lines are co-located together. Where they are unable to be co-located there will be two (2) RoWs consisting of a 60 m wide corridor for the co-located gas and water pipelines and a 60 m wide corridor for the overhead transmission lines.

The overhead transmission lines will require a corridor width of 120 m wide for approximately 350 m where it goes around an Ergon transmission line tower on Lot 3 FT 87. As such this would require a 120 m RoW for the overhead transmission lines and a separate 60 m RoW for the gas and water pipeline approximately 130 m to the west of transmission lines. Therefore at that point the entire width of the corridors combined would be 180 m. Through the SCL validation decision SCLVA2014/000148 and project constraint planning, the crossing of the Ergon transmission line and associated temporary impact has been positioned in an area on non-SCL.

The 60 m RoW for the gas and water pipeline is required for;

- the two pipelines to be located in the RoW;
- minimum separation distances required for buried gas and water pipelines, buried 33kV power lines and fibre optic cable (FOC);
- volume of topsoil to be removed from the RoW and the volume of subsoil that will be removed from the trench and ability to stockpile within the RoW during construction;
- sediment and erosion control measures to be implemented during construction within the RoW;

- safe working distances for the various pieces of equipment required for the construction of the trunklines;
- area required for pipeline stringing and welding within the RoW; and
- Access for vehicles and machinery within the RoW and the ability to safely pass operating machinery.

Table 3 details the infrastructure footprint of each RoW type on mapped SCL.

Table 3: Footprint of resource activities on mapped SCL

Location	RoW type	Area of SCL impacted (ha)	Area of SCL impacted (ha)
Lot 33 AB128	Gas	0.0	39.3
	Water	1.0	
	Gas, HV transmission	8.3	
	Gas, water, HV transmission	30	
Lot 40 AB226	Water	4.9	43.8
	Gas, water, HV transmission	38.9	
Lot 3 FT87	Gas and water	9.7	17.5
	HV line	7.8	
Lot 10 FT87	Gas	5.3	25.0
	Water	4.6	
	HV transmission	11.8	
	Gas and water	3.3	
Lot 11 FT87	Gas	1.8	5.8
	HV transmission	4.0	
Lot 2 FT394			0
Lot 38 AB188	Gas	0.8	5.1
	HV transmission	0.2	
	Gas, HV transmission	4.1	
Lot 2 SP103977	Gas, water and HV transmission	16.7	16.7
Lot 16 FT132	Gas and water	4.5	9.5
	HV transmission	5.0	

2.7 Estimated Disturbance Area

Infrastructure proposed in this application is linear in nature. To the greatest extent possible, all components will be co-located within the RoW where possible.

The proposed route for the linear infrastructure has been planned, assessed and selected based on desktop and field surveys, taking into account the following factors:

- Areas of Regional Interest;
- Location of existing infrastructure;

- Topography;
- Environmental impacts;
- Third party infrastructure;
- Australian Standards for pipeline and overhead power separation distances; and
- Community and landholder impacts.

The extent of this RoW is primarily required in order to accommodate the necessary separation distances required for the 132kV overhead transmission lines and buried 33kV transmission lines from the gas trunkline however it also takes into account:

- the volume of vegetation to be cleared and stockpiled;
- the volume of topsoil to be removed and stockpiled;
- the volume of subsoil that will be removed from the trench and stockpiled;
- sediment and erosion control measures within the RoW during construction;
- safe working distances for the various pieces of equipment required for the construction; and
- limited ability to relocate infrastructure within the RoW should any future constraints along the indicated route be identified.

The overhead transmission line is not co-located with the gas and water trunklines for the entire alignment due to topography constraints on the trunklines. This allows the overhead transmission lines to take a more direct route reducing the amount of disturbance and reducing costs as the poles can be placed to avoid ground constraints such as topography. On areas of SCA, considerable effort has been made to co-locate the gas, water and HV infrastructure.

3.0 SOIL MANAGEMENT PRACTICES

The soil management practices outlined below are relevant to proposed infrastructure that requires disturbance to soil profiles, primarily related to the installation of the trunklines. The only components of the HV transmission lines that require soil disturbance is the electricity pole pads and access track. The remainder of the RoW, beneath the suspended transmission lines will not require soil disturbance.

3.1 Footprint preparation

For all infrastructure site preparation, vegetation clearing and grading of the infrastructure footprint will include the removal of brush, stumps and other obstacles within the construction footprint. For the transmission pole pads, a cleared area of approximately 60m x 60m is required. The construction footprint will be graded to separate the topsoil from the subsoil.

3.2 Topsoil stripping and stockpiling

Topsoil will be stockpiled and not mixed with other materials to retain its composition and structure for effective use during restoration. Management of the topsoil resource during construction will be undertaken in a manner that preserves the productive integrity of the material as much as practicable.

Topsoil may be removed using a scraper, excavator or dozer. To ensure the quality of stockpiled topsoil is maximised for use in rehabilitation/restoration, the following measures will be implemented, taking into account soil type:

- The amount of topsoil will be quantified prior to stripping;
- Topsoil stockpiles will be as low as possible with a maximum height of 2m, a maximum batter slope of 1 in 3 and shaped to minimise soil erosion (soil dependent);
- Topsoil will be stockpiled close to where it is stripped but away from diversion or natural drainage flow paths. Long-term topsoil stockpiles will be located above historic flood levels (Q50);
- Stockpiles will be located where they will not be disturbed by future activities;
- Any declared weed infestations on the stockpiles will be monitored and controlled to prevent establishment and spread;
- Erosion and sediment control measures will be implemented to prevent contamination of waterways; and
- Diversion drains will be constructed up-slope of stockpiles to divert surface water runoff away from stockpiles to limit erosion.

3.3 Subsoil stockpiling

Where the subsoil must be disturbed, it is essential that subsoil and topsoil be stockpiled separately and identified, with a separation distance to ensure they are not mixed during construction or rehabilitation/restoration works.

Excavated material is stockpiled beside the pipeline trench. Any subsoil material not utilised may be stockpiled in locations or removed from the pipeline ROWs prior to topsoil placement.

Subsoil may be removed using a scraper, excavator or dozer. To minimise impacts to the subsoil stockpiles the following measures will be adopted:

- Stockpiles will be as low as possible with a maximum height of 2 m, a maximum batter slope of 1 in 3 and shaped to minimise soil erosion;

- Subsoil will be stockpiled close to where it is stripped but away from diversions or natural drainage flow paths;
- Stockpiles will be located where they will not be disturbed by other activities;
- Adequate erosion and sediment control provisions will be implemented to prevent contamination of adjacent surface water sources; and
- Diversion drains will be constructed up-slope of stockpiles to divert surface water.

4.0 INSTALLATION OF TRUNKLINES

The following activities are involved in the installation of pipelines:

- The 120 m construction RoW is prepared, including vegetation clearing, topsoil stripping and stockpiling where required;
- Construction of all-weather access tracks 6-10 m wide, where required. These may remain in place during operation to allow for maintenance and inspections of the RoW;
- Pipe laydown areas;
- Construction of temporary watercourse crossings, where required;
- The trench is dug by chain-type digger or excavator. The trench width is only as wide as required for safe construction this will be approximately 1.8 m wide and with a depth of up to 2 m;
- Topsoil and subsoil from the trench will be stockpiled separately;
- Pipe lengths of 20 m will be joined by welding (steel and polyethylene);
- Installation of incidental infrastructure including the 132 kV power line towers and buried 33kV power lines and FOC;
- Construction of ancillary infrastructure such as pig launchers, High Point Vents (HPVs) Low Point Drains (LPDs), pump stations and meter stations;
- Pressure and leak testing (hydrotesting using water) will be conducted;
- The trench is backfilled, which involves replacing all excavated material back in the trench over the pipe and wheel-rolling the trench line to ensure sufficient compaction of backfill material to minimise subsidence. Topsoil is re-spread. The RoW will be rehabilitated in accordance with a Rehabilitation Management Plan (refer *Section 7.0*); and
- Given the soil has been disturbed, there will be regular communication with easement stakeholders and RoW patrols to monitor any subsidence for repair.

Pipelines will be hydrotested prior to commissioning. Hydrotesting involves the pumping of water under pressure into the pipeline to determine whether there are any pressure losses and therefore any leaks in the pipeline. This testing is undertaken over smaller lengths of the pipeline where possible to minimise the overall quantity of water needed. Water used for hydrotesting will be sourced from produced water with low levels of Total Dissolved Solids (TDS), from water bores or other water storages. Approximately 0.5 ML of water is required per kilometre of 900 mm pipeline. Water may be reused along sections of pipeline and may require additives such as corrosion inhibitor or biocides depending on the water quality. The pipelines will be hydrotested in sections with hydrotest water reused where possible or release to land.

Progressive construction of the pipelines will be undertaken by multiple crews of workers. It is expected that between 400 m and 2 km of pipeline will be laid per day in good conditions.

5.0 DECOMMISSIONING

Once infrastructure is no longer in use (i.e. operating as part of CSG operations), QGC will decommission the trunklines, HV transmission lines and other incidental activities in accordance with the regulatory requirements and accepted Best Management Environmental Practice.

Prior to final decommissioning of the trunkline and incidental activities, QGC will investigate potential environmental issues and impacts associated with the decommissioning in accordance with relevant guidelines, standards and licences.

Trunklines and incidental petroleum pipeline activity decommissioning

Inactive, buried water trunkline, gas trunkline, buried HV transmission lines and overhead transmission lines will be decommissioned *in situ* consistent with the requirements of the Australian Standards. This includes but is not limited to:

- A review of stakeholder requirements including third party stakeholders;
- Identification of different requirements for different sections of the trunkline and transmission lines;
- Development of an abandonment plan, including a rehabilitation plan;
- Disconnection and purging of the trunklines;
- Abandonment of underground pipelines and transmission lines either in-situ or by removal;
- Where abandoned *in-situ*, minimisation of risk of subsidence and maintenance of any cathodic protection;
- Removal of all above ground pipeline and transmission line components, fences, equipment, towers, etc;
- Obtaining agreements from relevant landowners;
- Relinquishment of RoWs, where no future use is required; and
- Making records of pipelines publically available.

The Decommissioning Plan is set out in **Table 4**.

Table 4: Decommissioning Plan

Decommissioning Plan	
Policy	<ul style="list-style-type: none"> • To decommission petroleum pipeline infrastructure such that they do not present an ongoing environmental risk. • To plan for decommissioning in consultation with relevant stakeholders.
Performance criteria	<ul style="list-style-type: none"> • Develop and implement, in consultation with stakeholders, a detailed decommissioning plan for all facilities prior to the end of their useful life.
Implementation strategy	<ul style="list-style-type: none"> • A decommissioning and rehabilitation plan will be prepared prior to the Project ramp down, utilising information acquired during progressive rehabilitation and restoration. • General decommissioning principles for pipelines are as follows: <ul style="list-style-type: none"> – Inactive, buried pipelines will be decommissioned in situ consistent with the requirements of Australian Standards. – The removal of below-ground structures (e.g. pipes) may cause unnecessary environmental disturbance. It is therefore expected that the pipe will be left in the ground. The abandoned pipe shall be purged of gas and water, filled with an inert substance and cathodic protection devices and associated utility structures left intact. This will prevent ground subsidence associated with the corrosion of the pipe (where steel pipe is used), which may result in surface-water diversion, ponding and erosion. Below-ground facilities will be cut off and blinded below ground level. All sites shall be rehabilitated following completion of termination. – Hardstand areas will be removed where not required by the landholder. Compacted material will be deep ripped or removed from the site depending on the final land use requirements. • All sites shall be left clean and safe.

Decommissioning Plan	
Monitoring and auditing	<ul style="list-style-type: none">• Compliance with the Decommissioning Plan will be audited during the decommissioning phase.• All instances of non-compliance with the Decommissioning Plan will be recorded.• Decommissioning and rehabilitation/restoration success will be monitored for a period agreed with the relevant authorities.
Reporting and corrective action	<ul style="list-style-type: none">• Any instances of non-compliance with the Decommissioning Plan will be investigated and corrective action taken.

6.0 SOIL RESTORATION

QGC's commitment to rehabilitation and restoration of soil is described below. The majority of the RoW will pass through land used for grazing and pastoral activities and this land will be returned to its pre-activity condition and potential, such that the RoW, is suitable for pastoral activities.

All disturbed land will be rehabilitated and restored to meet the following final acceptance criteria:

- Reinstated to the pre-disturbed land use and land use potential;
- Reinstated to the pre-disturbed soil suitability class;
- The landform is safe for humans and fauna;
- The landform is stable with no subsidence or erosion gullies for at least three years;
- Erosion is minimised with appropriate sediment traps and erosion control measures installed; and
- All buried pipelines have been decommissioned in accordance with the requirements of Australian Standards.

Some of the RoW areas disturbed by the proposed resource activities can be transitionally restored, with the entire RoW to be completely restored upon construction completion. The trunklines and HV power RoW soils will be transitionally restored as construction progresses along the RoW alignments. Some access tracks, up to 10 m wide, may be maintained within the RoW besides the trunklines during construction and the soil rehabilitated and restored upon construction completion where it is not required for operations. An area is considered to be transitionally restored once it has substantially achieved its pre-disturbance condition.

Transitional rehabilitation and restoration has the following objectives:

- restoration of infrastructure and access for affected landholders;
- removal of all construction waste;
- burial or removal of trench spoils;
- partial revegetation and restoration;

As detailed in section 3.0 Construction, subsoil will be stored separately from topsoil so the area can be reinstated successfully for future groundcover establishment. Partial revegetation and restoration of the trunkline and incidental activities includes:

- re-profiling natural contours and drainage lines to their original profile with topsoil spread across the RoW to minimise erosion and promote vegetation regrowth;
- installation of permanent erosion and sediment controls to shed runoff from the altered surface;
- restoration of watercourses by installing, as required, jute matting on the banks, contour berms on the high bank, rock lining the creek base to minimise scour, and limiting the use of fertilisers; and
- direct seeding with a standard QGC mix agreed with the landholder.

Monitoring of a restored trunkline RoW will occur along its length and weed controls implemented where required. Monitoring will occur within 3 months after completion of rehabilitation/restoration works to determine whether the initial reinstatement activities have been successful in achieving the objectives.

The criteria used to assess the success of the final rehabilitation/restoration works at the project site will also be site specific, and may encompass:

- actual land use and constraints;
- measures of vegetative success;
- soil physical and chemical stability; and
- a lack of weed species.

It is considered preferable from an environmental perspective to allow natural regeneration of vegetation. Seeding of native grasses or sterile crops may be carried out during initial reinstatement works to assist in stabilising the area and reducing the potential for weed outbreaks. Where the monitoring of vegetation regrowth indicates that the required rate is not being achieved, proactive measures will be initiated.

Revegetation on private land will be carried out in consultation with the landholder. For land that is not being cultivated by the landholder restoration will ensure, groundcover, that is not a declared pest species is established and self-sustaining, and vegetation of similar species richness and species diversity to pre-disturbance conditions is established and self-sustaining. On state-owned or controlled lands any revegetation will be conducted in consultation with the relevant government department or agency to ensure the measures proposed are acceptable and have a high likelihood of success.

It is expected that within two years the RoW and additional work areas will have been rehabilitated such that vegetation cover will match the surrounding area, with the exception areas directly above pipelines. Temporary access tracks used during construction will be rehabilitated if they are not required for use by the landholder. Any gravel hardstand on workspaces or transmission pole pads will be removed and disposed of, with topsoil spread over the surface and seeded, or stabilised to allow for natural regrowth (if narrow and surrounded by vegetation). Permanent erosion and sediment controls will be designed to provide long-term stability to the disturbed area.

An Environmental Rehabilitation Team will be available throughout the life of the pipelines. This crew will prioritise, plan, carry out and monitor rehabilitation/restoration works, including the reduction of disturbed areas post-construction. In the event a third-party contractor undertakes restoration works, the Rehabilitation Team will coordinate and advise on the contractor's scope of works, and monitor rehabilitation results post-restoration.

The Restoration Management Plan is set out in **Table 5**.

Table 5: Restoration Management Plan

Restoration Management Plan	
Policy	<ul style="list-style-type: none"> To restore disturbed land to a stable form to enable land to reach pre-existing condition.
Performance criteria	<ul style="list-style-type: none"> Monitoring of rehabilitation areas occurs at a frequency necessary to maximise rehabilitation and restoration success. After a suitable period, revegetation occurs naturally and is similar to surrounding vegetation. No weed species introduced. Rehabilitation/Restoration area stabilised with no significant erosion events.
Implementation Strategy	<ul style="list-style-type: none"> Rehabilitation and restoration of disturbed areas will be undertaken transitionally. Access tracks will be deep-ripped to relieve compaction. Topsoil application will only take place after subsoil respreading and will be evenly spread and left with a slightly rough surface. Seeding of stockpiles will be carried out where required with an appropriately designed seed mix. Topsoil will be respread prior to revegetation of areas to be rehabilitated at completion of site activities. Prior to the re-spreading of topsoil, the ground surface will be ripped to assist with binding of the soil layers, water penetration and revegetation. Driving vehicles on freshly topsoiled areas will be prohibited. Revegetation will take place as soon as practicable after topsoil is spread taking into account seasonal requirements. Subsoils displaced and not utilised may be stockpiled in locations approved by the landholder for use during operations. Imported topsoil, of an appropriate quality and weed free, may be required for additional road restoration, and will only be used with landholder approval. Flagging will be used to identify rehabilitation areas until established. Erosion and sediment control measures will be installed where necessary. Native vegetation will be respread over the area to assist in the distribution of seed stock. Density of vegetation will be controlled to ensure that any erosion or subsidence that may occur will not be concealed during subsequent monitoring inspections.

Restoration Management Plan	
	<ul style="list-style-type: none"> Native groundcover and shrubs will be encouraged to revegetate wherever appropriate to minimise habitat barrier effects in significant habitat areas. A reseeding plan based on soil types, existing local vegetation characteristics and landholder preferences will be developed. Seeding will be utilised where rapid restoration is required (e.g. watercourse crossings and potential high erosion areas). Where disturbed areas are to be re-planted or reseeded, preference will be given to local native species. However, non-native and non-invasive grass seed stock may be used where approved by the landholders to provide environmentally acceptable short-term surface stability. For land that is not being cultivated by the landholder rehabilitation and restoration will ensure groundcover that is not a declared pest species is established and self-sustaining, and vegetation of similar species richness and species diversity to pre-disturbance conditions is established and self-sustaining. Trees and shrubs will be allowed to regenerate naturally on cleared areas not required to be kept tree free for the purpose of operation. Where applied, seed will be evenly dispersed over the entire disturbed area. Fertilisers and soil supplements will be used only as necessary and with the agreement of landholders and authorities. Temporary access tracks will be closed and rehabilitated and restored to a condition compatible with the surrounding land use. Where access routes are to be retained, but are not public access, the entry will be disguised (e.g. by dog-legging, brush spreading). Disused silt fences will be removed from the construction phase. Fences or other barriers will be installed where appropriate and where approved by the landholder, to minimise unauthorised RoW access.
Monitoring and auditing	<ul style="list-style-type: none"> Regular inspections will be undertaken during the Activity period for subsidence, presence of weeds, revegetation success and stability. Monitoring of a restored pipeline RoW. Weed controls may be required. Monitoring will occur within 3 months after completion of rehabilitation works to determine whether the initial reinstatement activities have been successful in achieving their objectives. Monitoring of the trunkline RoW will be carried out until final acceptance criteria has been met for the rehabilitated area. Until regrowth is established, significant (e.g. riparian zones) areas and any seeded areas will be monitored regularly to ensure growth and, if necessary, appropriate reapplication of seed will be carried out. The success of restoration will be assessed by comparing the percentage cover and species diversity in the Activity area with that of adjoining land. Monitoring will also include an assessment of the effectiveness of weed-control measures. The decommissioning and rehabilitation plan will include monitoring requirements post decommissioning.
Reporting and corrective action	<ul style="list-style-type: none"> Any sites not displaying stability (after 12 months) will undergo additional remediation using a method approved by the relevant authority or landholder. Recommendations and actions arising from audits and reviews will be implemented. Routine reports will be recorded and reviewed by Environmental Officers. Non-compliance and incident reports will be closed out by the Environmental Manager to ensure prompt rectification and change management. Landholder complaints will be recorded and appropriate actions implemented and closed out by the Project Manager or delegate.

7.0 LEGISLATIVE REQUIREMENTS

7.1 Owners of the land

There are three landowners affected by the proposed Charlie trunklines and associated infrastructure. These are shown in Table 6 below:

Table 6: Landowner details

Landowner	Lot on Plan
QGC Pty Limited	33 AB128, 40 AB226, 26 AB131, 16 FT132, 3 FT87, 10 FT87, 11 FT87, 2 FT394
Robert Graham Adams and Terri Lorelle Adams-Munn	2 SP103977
Elimatta Pastoral Pty Ltd	38 AB188

7.2 RPI Act requirements

Section 7 of the RPI Act states what is considered an area of regional interest under the RPI Act:

Each of the following is an area of regional interest—

- (a) a priority agricultural area;*
- (b) a priority living area;*
- (c) the strategic cropping area;*
- (d) a strategic environmental area.*

Section 12(2) of the RPI Act states that:

A resource activity is –

- (a) an activity for which a resource authority is required to lawfully carry out; or*
- (b) for a provision about a resource authority or proposed resource authority – an authorised activity for the authority or proposed authority (if granted) under the relevant resource Act.*

Under section 12(1) of the RPI Act, a Resource Act includes the P&G Act. Section 13 (e) of the RPI Act provides that a resource authority includes a petroleum pipeline licence granted under the Act.

The Charlie trunklines and associated infrastructure fall within the definition of an ancillary resource activity as the associated petroleum pipeline licences, PPLs 196 and 197, will be granted under the P&G Act, a Resource Act for the RPI Act.

8.0 AREAS OF REGIONAL INTEREST

Areas of Regional Interest (ARIs) are listed under Section 7 of the RPI Act. A desktop assessment has been carried out to identify which ARIs are mapped in the location of the proposed trunklines and associated infrastructure.

8.1 Priority Agricultural Area

The proposed location of the trunklines and associated infrastructure is not mapped as a Priority Agricultural Area (PAA). No further assessment is required against the PAA Required Outcome detailed in Schedule 2 Part 2 of the *Regional Planning Interests Regulation 2014* (RPI Regulation).

8.2 Priority Living Area

The proposed location of the trunklines and associated infrastructure is not mapped as a Priority Living Area (PLA). No further assessment is required against the PLA Required Outcome detailed in Schedule 2 Part 3 of the RPI Regulation.

8.3 Strategic Cropping Area

The proposed location of the trunklines and associated infrastructure is mapped as a Strategic Cropping Area (SCA). Section 10 of the RPI Act describes an SCA as follows:

- (1) *The strategic cropping area consists of the areas shown on the SCL trigger map as strategic cropping land.*
- (2) *In this section—*

strategic cropping land means land that is, or is likely to be, highly suitable for cropping because of a combination of the land's soil, climate and landscape features.

Section 8.0 of this report considers the proposed trunklines against the SCA Required Outcome detailed in Schedule 2 Part 4 of the RPI Regulation.

8.4 Strategic Environmental Area

The proposed location of the trunklines and associated infrastructure is not mapped as a Strategic Environmental Area (SEA). No further assessment is required against the SEA Required Outcome detailed in Schedule 2 Part 5 of the RPI Regulation.

9.0 REQUIRED OUTCOME ASSESSMENT

Schedule 2, Part 4 of the RPI Regulation sets out the required outcome for activities carried out in an SCA. Schedule 2, Part 4 also contains prescribed solutions for the required outcomes.

Table 7: SCA Assessment Criteria Required Outcome 1

Required Outcome 1 – no impact on strategic cropping land The activity will not result in any impact on strategic cropping land within the strategic cropping area.	
Prescribed Solution	Evidence/Response
PS1: The application demonstrates the activity will not be carried out on strategic cropping land that meets the criteria stated in schedule 3, part 2.	QGC has not demonstrated the SCL subject to this application does not meet the criteria stated in schedule 3, part 2.

Table 8: SCA Assessment Criteria Required Outcomes 2 and 3

Required Outcome 2 – managing impacts on SCL on property in the strategic cropping area	
Prescribed Solution	Evidence/Response
PS2: The application demonstrates all of the following— (a) if the applicant is not the owner of the land and has not entered into a voluntary agreement with the owner—the applicant has taken all reasonable steps to consult and negotiate with the owner of the land about the expected impact of carrying out the activity on strategic cropping land;	QGC has the following actions in place with the three landowners subject to this application: <ul style="list-style-type: none"> QGC Infrastructure Pty Limited and Elimatta Pastoral Pty Limited have a conduct and compensation agreement (CCA) in place for gas field activities on Lot 38 AB188. QGC and the owner of Lot 2 SP103977 are currently negotiating a CCA to authorise the construction and operation of the Charlie trunklines and associated infrastructure on this property. QGC Infrastructure Pty Limited will enter into an agreement with QGC Pty Limited for pipeline activities on QGC Pty Limited properties.
(b) the activity can not be carried out on land that is not strategic cropping land, including, for example, land elsewhere on the property (SCL), on adjacent land or at another nearby location;	The Charlie trunklines require a north-south alignment due to the location of the Charlie FCS and the Woleebee Creek CPP in relation to each other. As shown in Figure 1, the RoW alignment traverses a large area not mapped as SCL between these two facilities avoiding large amounts of SCL mapped outside this area. The proposed infrastructure is located on QGC owned land where possible. This is done to minimise disruption to agricultural activities on neighbouring properties and to avoid environmental impacts to Mount Organ and Hinchley State Forest.
(c) the construction and operation footprint of the activity on strategic cropping land on the property (SCL) is minimised to the greatest extent possible;	Through detailed design of the project, the area of SCA impacted by the proposed infrastructure has been minimised to the greatest extent possible without compromising the operational and safety requirements of the Charlie trunklines and associated infrastructure. Prior to QGC's validation application SCLVA2014/000148, 229.3 ha of SCL would have been impacted by the construction footprint of the proposed infrastructure. As a result of QGC's validation application, QGC has significantly minimised the impact of the construction and operational footprint of

	<p>the proposed infrastructure on SCL, ensuring 41.6 ha less of SCL disturbance along the proposed infrastructure alignment.</p> <p>In remaining areas of SCL, the minimisation principle has been achieved through the placement choice of the project infrastructure subject to this application.</p> <p>The RoW width has been minimised to the greatest extent possible without breaching Australian Standards for pipeline and overhead power separation distances.</p> <p>On areas mapped as SCL, the trunkline and HV transmission RoWs have been co-located where topography allows. In addition, the location at which the proposed HV transmission line will cross the Ergon easement on Lot 3 FT87 is located on non-SCL to avoid the additional temporary impacts from the larger RoW required at this crossing.</p> <p>As detailed in section 3.0 and 5.0, through appropriate soil management and restoration, all impacts to soil are minimised to the greatest extent possible.</p>
(d) if the activity will have a permanent impact on strategic cropping land on a property (SCL)—no more than 2% of the strategic cropping land on the property (SCL) will be impacted.	<p>The proposed infrastructure will not have a permanent impact on SCL.</p> <p>As detailed in sections 3.0 and 5.0, through best practice soil management and restoration, all SCL impacted by the proposed infrastructure will be returned to pre-activity use and productive capacity.</p>
Required Outcome 3 – managing impacts on SCL for a region	
Prescribed Solution	Evidence/Response
<p>PS3: (1) The application demonstrates all of the following—</p> <p>(a) the activity can not be carried out on other land in the area that is not strategic cropping land, including, for example, land elsewhere on the property (SCL), on adjacent land or at another nearby location;</p>	<p>See PS2(b) above.</p>
<p>(b) if there is a regional plan for the area in which the activity is to be carried out—the activity will contribute to the regional outcomes, and be consistent with the regional policies, stated in the regional plan;</p>	<p>The Darling Downs Regional Plan identifies regional outcomes for the Darling Downs and the regional policies for achieving the regional outcomes.</p> <p>Regional Outcome 1:</p> <p><i>Agriculture and resources industries within the Darling Downs region continue to grow with certainty and investor confidence.</i></p> <p>The proposed infrastructure, which is the subject of this application, forms an integral part of the gasfield network associated with the Surat Basin Acreage Project Area. This project area will provide for the ongoing delivery of gas to the QCLNG Project through the Woleebee Creek Central Processing Plant.</p> <p>Domestically, the Surat Basin Acreage Project and the QCLNG Project will help expand the gas market, providing opportunities for gas suppliers and increased choice for consumers. It ranks as one of Australia's largest capital investments and has generated significant economic benefits for Australia and in particular for Queensland, including more than 14,000 jobs related to the project at the peak of construction. As at the end of 2014, there remained approximately 9,600 employees and contractors.</p> <p>At peak construction, QGC and our contractors have provided employment for over 4% of the Western Downs as reported by the last population census in 2011.</p>

	<p>The project has provided a direct multi-billion-dollar capital injection during the primary construction phase and has/will generate substantial benefits including employment and value-added activity in regional economies throughout its life.</p> <p>Based on the 2010-11 census data and the QGC May 2014 AIPP report, our average annual local spend contributed to 11% of the Western Downs Gross Regional Product (GRP), helping to rejuvenate towns and businesses within these regions.</p> <p><i>Regional policy 1: Protect Priority Agricultural Land Uses within Priority Agricultural Areas.</i></p> <p><i>Regional policy 2: Maximise opportunities for co-existence of resource and agricultural land uses within Priority Agricultural Areas.</i></p> <p>The proposed activity does not impact on the Darling Downs Regional Policies 1 and 2 as it not located within a Priority Agricultural Area.</p> <p><i>Regional outcome 2: The growth potential of towns within the Darling Downs region is enabled through the establishment of Priority Living Areas. Compatible resource activities within these areas which are in the communities' interest can be supported by local governments.</i></p> <p><i>Regional policy 3: Safeguard the areas required for the growth of towns through establishment of Priority Living Areas (schedule 1).</i></p> <p><i>Regional policy 4: Provide for resource activities to locate within a Priority Living Area where it meets the communities' expectations as determined by the relevant local government.</i></p> <p>The proposed activity does not impact on the Darling Downs Regional Policies 3 and 4 as it not located within a Priority Living Area.</p>
<p>(c) the construction and operation footprint of the activity on strategic cropping land is minimised to the greatest extent possible;</p>	<p>See PS2(c) above.</p>
<p>(d) either –</p> <p>(i) the activity will not have a permanent impact on the strategic cropping land in the area; or</p> <p>(ii) the mitigation measures proposed to be carried out if the chief executive decides to grant the approval and impose an SCL mitigation condition.</p>	<p>Due to the appropriate soil management and restoration to be carried out on the footprint of disturbance, the proposed activities will not have a permanent impact on the strategic cropping land.</p>

<p>(2) Subsection (3) applies for each property (SCL) on which the activity is to be carried out if the applicant is not the owner of the land and has not entered into a voluntary agreement with the owner.</p> <p>(3) The application must demonstrate the matters listed in this schedule, section 11 for a prescribed solution for required outcome 2 for the property (SCL).</p>	<p>See PS2 response above.</p>
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10.0 CONCLUSION

The proposed Charlie trunklines and associated infrastructure is located within an SCA as identified in the SCL Trigger Map. QGC have demonstrated above that the proposed Charlie trunklines and associated infrastructure within the SCA will have a temporary impact on the SCA and will be constructed and operated in accordance with Schedule 2, Part 4 of the RPI Regulation.

Appendix 1: Additional design details for the Charlie trunklines and associated infrastructure

This attachment provides additional details regarding the key infrastructure subject to this application.

1. Gas Trunkline Design

The gas pipeline will be designed, constructed and operated in accordance with AS 2885 Pipelines – Gas and Liquid Petroleum. A full front end engineering design (FEED) will be completed prior to detailed design and a safety management study will be completed at both of these phases of the design of the pipelines.

The design configuration of the gas pipeline comprises a welded steel pipeline connecting the outlet of the Charlie FCS to the Woleebee Creek CPP.

The gas pipeline is a single pipeline and at the time of writing this application, the length of the pipeline is approximately 40 km and will be constructed from carbon steel (nominally API 5L X42 PSL2) with an outside diameter of 900mm and a wall thickness of 11.9mm (standard thickness) and 12.7mm (heavy wall). The pipeline will have an external coating of dual layer fusion bonded epoxy.

The trunkline RoW width for the project will be approximately 120 m including water pipeline, gas pipeline, 132kV overhead transmission lines and 33kV buried transmission lines where co-located. Where the gas and water pipeline are not co-located with the overhead transmission line a construction RoW of 60 m will be required.

There may be temporary laydowns areas along the pipeline alignment associated with the PPL for pipes, electrical poles, stringing and material storages as required but generally located in close proximity to existing and proposed infrastructure to be developed on the underlying PL.

The crossing of roads and watercourses are planned to be done using a variety of crossing methods including thrust boring, Horizontal Directional Drilling (HDD) or open trenching. As a result, additional workspace may be required at road and creek crossings for bell holes associated with HDD and thrust boring as well as for stockpiling of excavated materials and pipe stringing.

2. Water Trunkline Design

A water pipeline will be co-located within the gas pipeline construction RoW alignment. The RoW has been sufficiently sized to accommodate the co-location of the water pipeline which will link the Charlie Regional Storage Pond (RSP) via the Phillip Intermediate pond to the Woleebee Creek aggregation pond, where the water will then be treated at the Woleebee Creek WTP.

The water pipeline specification is likely to comprise of the following;

- 630 mm to 900 mm diameter;
- Combination of Polyethylene (PE) and Carbon Steel Cement Lined (CSCL) pipe;
- Flowmeters shall be installed at each end of the pipeline to detect leaks;
- Surge protection in the order to prevent damage of the pipelines due to water hammer;
- Combination air/vacuum vents shall be installed at all high points along the pipelines for removal of gas and to prevent boiling of liquids due to vacuum formation;
- Designed to meet AS 2566.1 Buried flexible pipelines – Structural Design;
- Approximately 10 km in length from the Charlie Regional Storage Pond to Phillip Storage Pond Intermediate Storage Pond;
- Approximately 30 km in length from the Phillip Intermediate Storage Pond to Woleebee Creek Aggregation Pond; and
- Combination of Polyethylene, PE100 and Carbon Steel Cement Lined (CSCL).

3. 132KV Overhead Transmission Line and Fibre Optic Cable

The trunkline RoW will also contain a 132kV overhead electricity transmission line, 33kV buried transmission line and buried FOC which are incidental activities to the pipelines.

The 132kV line will transfer power from the substation located at the Woleebee Creek to a substation adjacent the Charlie FCS which will then transform the 132kV to 33kV for the Charlie FCS. From the substation adjacent the FCS a buried 33kV transmission line will be provided within the RoW alignment to the Phillip Intermediate Storage Pond to power the pump station.

The FOC will provide Supervisory Control and Data Acquisition (SCADA) between the Charlie FCS and Woleebee Creek CPP as well as between the pump stations located at the Charlie RSP and Phillip Intermediate Storage Pond. Figure 2 shows the typical cross section of the pipeline RoW including the required separation distances with gas and water pipelines, 132 kV and the FOC.

The overhead transmission line will require clearing of an area approximately 60 m x 60 m (0.36 ha) for the each power poles/towers. Each pole/tower will be located approximately every 350 m along the trunkline alignment within the RoW (where possible) which would equate to approximately 108 pads and poles for the entire alignment. The area in between each pad would be selectively cleared of large trees which would interfere with the overhead lines (example shown in **Plate 1** and **Plate 2**). In areas where it is grass between the poles, there will be minimal to no clearing. As the majority of the RoW alignment is predominately cleared of vegetation, it is expected that there would be minimal clearing required between the power poles.



Plate 1 – Example of 132kV overhead transmission line RoW and pad.

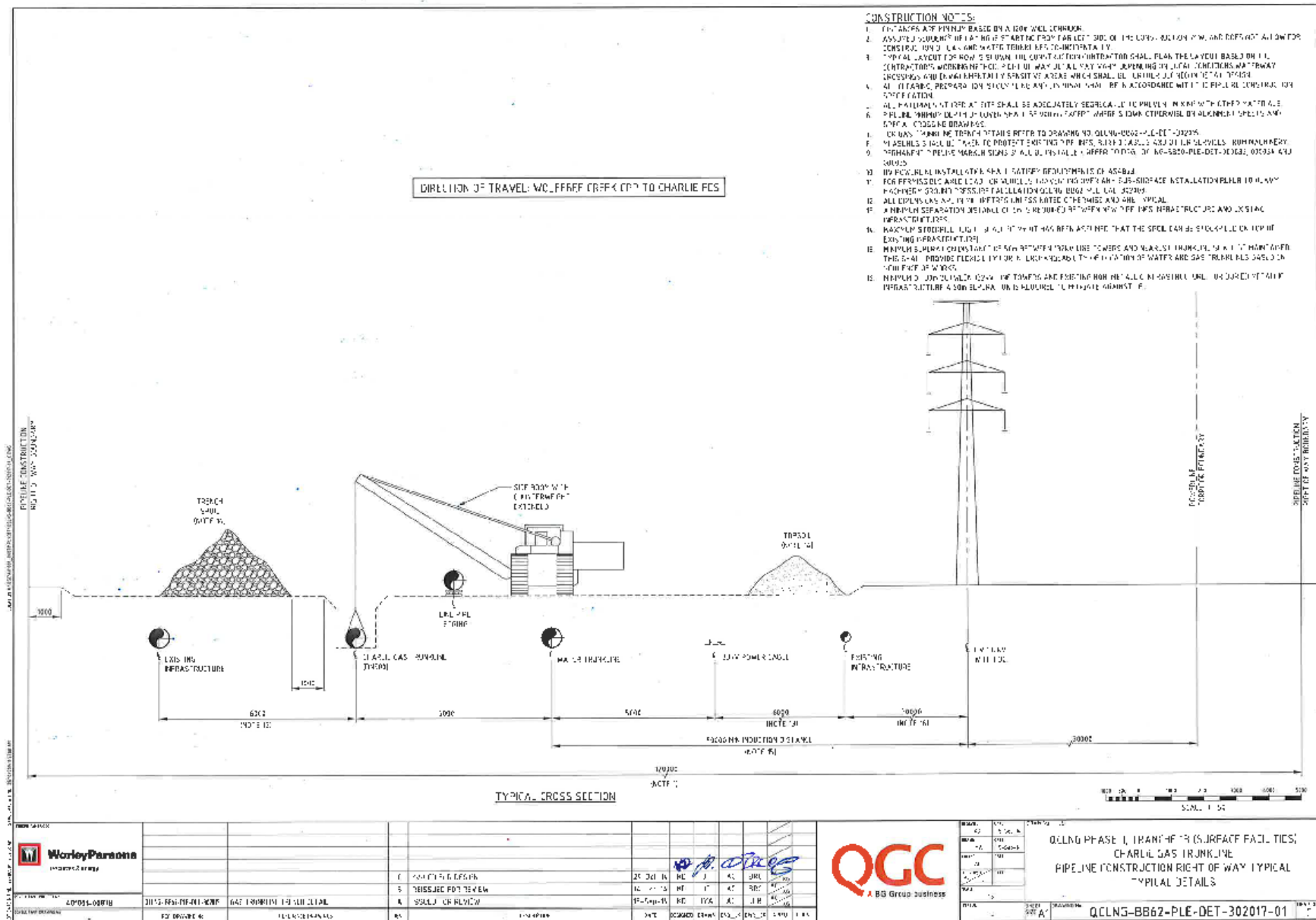


Plate 2 – Example of 132kV overhead transmission line RoW with selective clearing and grass left undisturbed.

The overhead transmission lines would require a RoW width of approximately 60 m due to the required separation distances from the buried gas pipeline and separation distance and cleared area for safety due to the overhead transmission lines. In this 60 m RoW, trees which would encroach on the overhead lines would be removed, with lower vegetation retained where possible.

The overhead transmission line is not co-located with the gas and water trunklines for the entire alignment. This is due to the constraints of locating the towers to ensure a more direct route as it is not as constrained as buried infrastructure by terrain and topography.

Figure 2: Typical RoW



4. Workspaces

Additional workspace areas may be required at certain sections of the trunkline construction and are necessary for the following;

- road and water course crossings;
- temporary stockpiling of topsoil and vegetation;
- temporary pipeline laydowns and stringing yards; and
- temporary access tracks to the trunkline RoW and truck turn a-rounds.

Road and water course crossings may require workspace areas on either side of the crossing and may be in addition to the trunkline RoW, with temporary stockpiling and temporary truck turn a-rounds requiring less area. These activities are incidental to the construction of the trunkline only and would be rehabilitated upon construction completion. The final location of the workspace areas are unable to be sited until construction commences and the additional workspaces are required. The workspaces will be located to minimise environmental disturbance and be preferentially located outside of vegetated areas where possible.

At certain sections of the construction the pipeline alignment will require tight bends. These bends may involve additional clearing due to the inflexible nature of steel pipe requiring a longer arc of the pipe in the RoW to manoeuvre the tight bend. As such additional clearing for workspaces outside the RoW will be required to ensure safety standards are maintained in the construction area and around machinery.

Temporary laydowns will be required along the trunkline RoW for loading and unloading of pipe lengths, stringing and welding of pipe sections. The final location of laydowns along the trunkline RoW are unable to be sited until construction commences and the optimal laydown locations are determined. The workspaces will be located to minimise environmental disturbance.

Temporary truck turn a-rounds will be provided along the trunkline to aid in the manoeuvring of semi-trailers delivering material to site and the RoW (i.e. pipe lengths, bedding material, machinery etc.). This is also required to accommodate safe working distances from other machinery and personnel operating in the area.

5. Temporary/Permanent Access Tracks and Watercourse Crossings

Temporary access crossings for machinery and transport across a waterway are dependent on the level of flow in the waterway. Dry waterway crossings are cleared in a similar manner to the remaining RoW, although, all material removed is stockpiled back from the top of the bank and usually above the riparian zone. Vehicle access is then directly along the RoW provided by a bed level crossing.

For waterways with a low volume of flow, a temporary culvert will be set up by installing pipes in line with the flow and providing compacted subsoil material and or rock protection over the pipe. For waterways that sustain heavier flows, an alternative crossing point may be located or works delayed until the flows have subsided.

At locations where temporary crossings are created all excess materials will be removed at the completion of construction and the area reinstated with the exception of where an access track may remain for operational maintenance and inspections or at the request of the landholder.

Temporary pavement widths for access tracks will be approximately 6 to 10 m wide and where possible and reasonably practical located with the RoW. Additional temporary access not associated with the trunkline RoW may be required to access borrow pits, laydowns and to potentially access the trunkline RoW where there is no existing access or alternative. Wherever possible, existing roads and tracks will be used, thereby minimising the requirement for new access tracks. At this stage of planning, the exact length and location of new temporary access tracks required has not been determined. Where required, improvements will be made to existing access roads.

Temporary and permanent access tracks may be required to the 132kV overhead transmission line pole pads where they are not co-located with the trunklines. During construction access to the pads will be required to erect the poles. Access to the power poles may utilise existing access tracks constructed on the underlying PL with a new access spur constructed under the PPL to construct the power pole pad and erect the power pole. The access to the power poles would remain during operation. This may be used for monitoring of the trunkline alignment where they are co-located as depicted in Plate 4.

Formed or unformed access tracks may be provided allowing monitoring by the QGC Operations team during operation of PPL 196 and 197 to identify the need for maintenance.

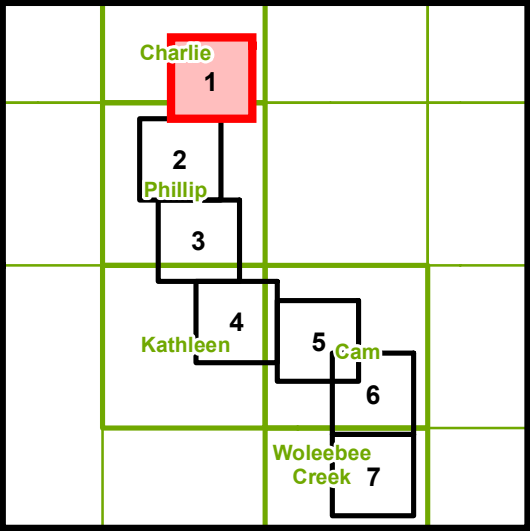
Appendix 2: Property description of the land subject of the application

Lot on Plan description	Street address	Owner
38 AB188	"Elimatta" 350 Bundi Road, Grosmont, QLD 4419	Elimatta Pastoral Pty Ltd
2 SP103977	"Killara" Lot 2, 0 Bundi Road, Clifford, QLD 4427	Robert Graham Adams and Terri Lorelle Adams-Munn
33 AB128	"Bethany" 2660-2782 Bundi Road, Grosmont, QLD 4419	QGC Pty Limited
40 AB226	"Killara" 114 Mount Organ Road, Bundi, QLD 4419	QGC Pty Limited
26 AB131	"Greenacres" 1521 Sundown Road, Woleebee, QLD 4419	QGC Pty Limited
16 FT132	"Kiora" 1100 Sundown Road, Woleebee, QLD 4419	QGC Pty Limited
3 FT87	"La Pilli" 921 Sundown Road, Woleebee, QLD 4419	QGC Pty Limited
10 FT87	"Delga West" 1203 Gadsbys Road, Woleebee, QLD 4419	QGC Pty Limited
11 FT87	"Delga West" 1203 Gadsbys Road, Woleebee, QLD 4419	QGC Pty Limited
2 FT394	"Delga West" 1203 Gadsbys Road, Woleebee, QLD 4419	QGC Pty Limited

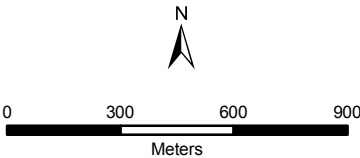
Appendix 3: Map series of Charlie trunklines alignment

Charlie Trunk Line
Overview Maps
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- Legend**
- Power Line & Gas Trunkline Corridor
 - Gas/Water Trunkline & Power Line Corridor
 - Power Line Corridor
 - Water Trunkline Corridor
 - Mapped SCL
 - Pond
 - Field Compression Station
 - Surveyed Property Boundary
 - QGC Field



DATE: 14/07/2015 CREATED BY: Rollmanc
MAP NO: M_40909_08_G



Map Projection: GDA 94 SCALE: 1:20,000 (A3)

DATA SOURCE: Tenements - DME
Property Boundary, Infrastructure - QGC

NOTE: Whilst care has been taken to prepare this map, QGC (and associated data custodians) make no guarantees about its accuracy, reliability or completeness and cannot accept responsibility of any kind for any expenses, losses, damages and/or costs (including indirect or consequential damage) which are incurred by any party as a result of this product.

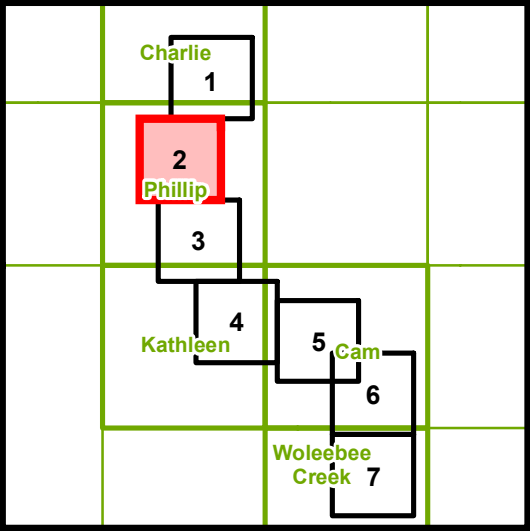
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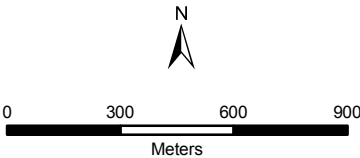
Charlie Trunk Line
Overview Maps
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Legend

- Gas/Water Trunkline & Power Line Corridor
- Water Trunkline Corridor
- Mapped SCL
- Pond
- Surveyed Property Boundary
- QGC Field



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Property Boundary, Infrastructure - QGC







NOTE: Whilst care has been taken to prepare this map, QGC (and associated data custodians) make no guarantees about its accuracy, reliability or completeness and cannot accept responsibility of any kind for any expenses, losses, damages and/or costs (including indirect or consequential damage) which are incurred by any party as a result of this product.
Based on or contains data provided by the State of Queensland (Department of Environment and Resource Management) 2011. In consideration of the State permitting use of this data you acknowledge and agree that the State gives no warranty in relation to the data (including accuracy, reliability, completeness, currency or suitability) and accepts no liability (including without limitation, liability in negligence) for any loss, damage or costs (including consequential damage) relating to any use of the data. Data must not be used for direct marketing or be used in breach of the privacy laws.

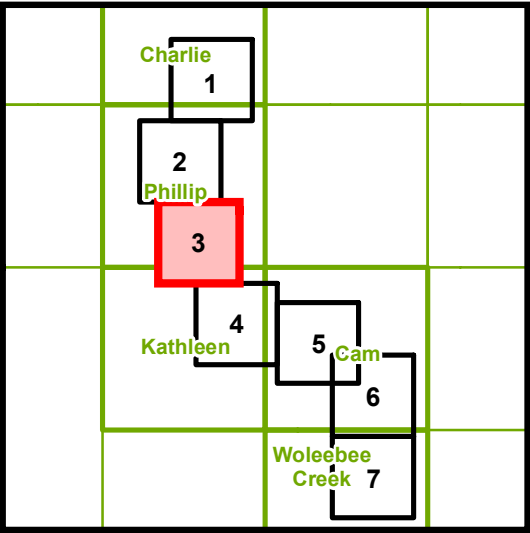




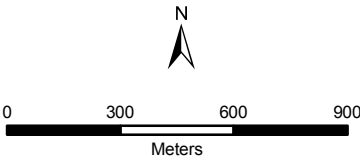
Charlie Trunk Line Overview Maps Page 3 of 7

Legend

-  Gas/Water Trunkline Corridor
-  Gas/Water Trunkline & Power Line Corridor
-  Power Line Corridor
-  Mapped SCL
-  Surveyed Property Boundary
-  QGC Field



DATE: 14/07/2015 CREATED BY: Rollmanc
MAP NO: M_40909_08_G



Map Projection: GDA 94 SCALE: 1:20,000 (A3)

DATA SOURCE: Tenements - DME
Property Boundary, Infrastructure - QGC

NOTE: Whilst care has been taken to prepare this map, QGC (and associated data custodians) make no guarantees about its accuracy, reliability or completeness and cannot accept responsibility of any kind for any expenses, losses, damages and/or costs(including indirect or consequential damage) which are incurred by any party as a result of this product.
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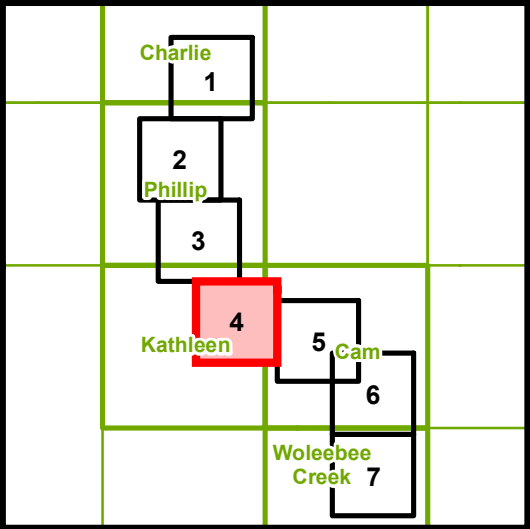




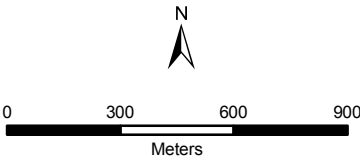
Charlie Trunk Line Overview Maps Page 4 of 7

Legend

- Gas/Water Trunkline Corridor
- Power Line Corridor
- Surveyed Property Boundary
- QGC Field



DATE: 14/07/2015 CREATED BY: Rollmanc
MAP NO: M_40909_08_G



Map Projection: GDA 94 SCALE: 1:20,000 (A3)

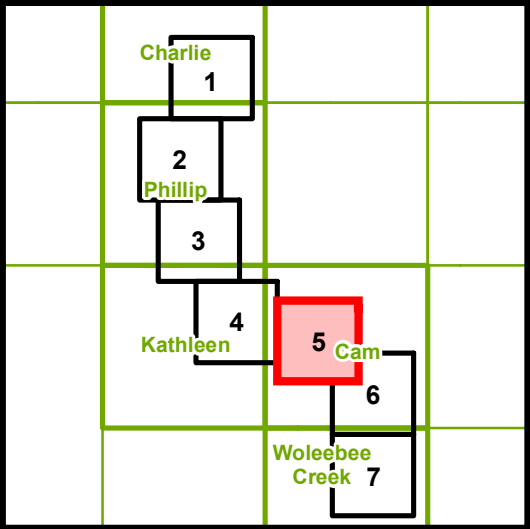
DATA SOURCE: Tenements - DME
Property Boundary, Infrastructure - QGC

NOTE: Whilst care has been taken to prepare this map, QGC (and associated data custodians) make no guarantees about its accuracy, reliability or completeness and cannot accept responsibility of any kind for any expenses, losses, damages and/or costs(including indirect or consequential damage) which are incurred by any party as a result of this product.
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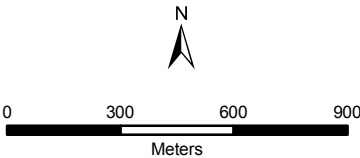


Charlie Trunk Line
Overview Maps
Page 5 of 7

- Legend**
- Gas/Water Trunkline Corridor
 - Power Line Corridor
 - Powerlink Easement
 - Mapped SCL
 - Surveyed Property Boundary
 - QGC Field



DATE: 14/07/2015 CREATED BY: Rollmanc
MAP NO: M_40909_08_G



Map Projection: GDA 94 SCALE: 1:20,000 (A3)

DATA SOURCE: Tenements - DME
Property Boundary, Infrastructure - QGC

NOTE: Whilst care has been taken to prepare this map, QGC (and associated data custodians) make no guarantees about its accuracy, reliability or completeness and cannot accept responsibility of any kind for any expenses, losses, damages and/or costs (including indirect or consequential damage) which are incurred by any party as a result of this product.

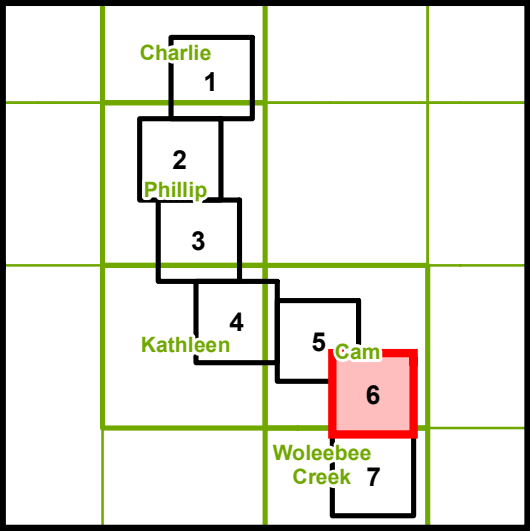
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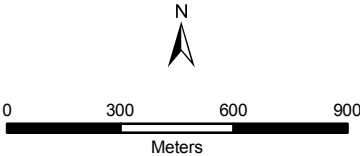


Charlie Trunk Line
Overview Maps
Page 6 of 7

- Legend**
- Gas/Water Trunkline Corridor
 - Power Line Corridor
 - Powerlink Easement
 - Mapped SCL
 - Surveyed Property Boundary
 - QGC Field



DATE: 14/07/2015 CREATED BY: Rollmanc
MAP NO: M_40909_08_G



Map Projection: GDA 94 SCALE: 1:20,000 (A3)

DATA SOURCE: Tenements - DME
Property Boundary, Infrastructure - QGC

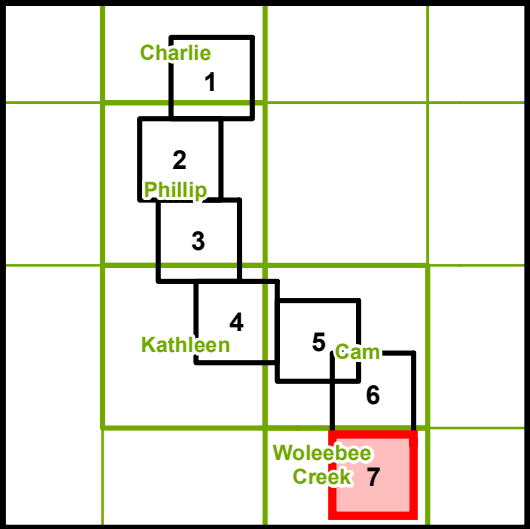
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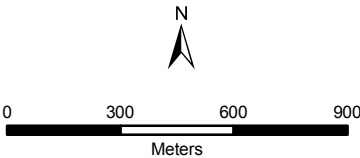


Charlie Trunk Line
Overview Maps
Page 7 of 7

- Legend**
- Gas Trunkline Corridor
 - Gas/Water Trunkline Corridor
 - Power Line Corridor
 - Water Trunkline Corridor
 - Powerlink Easement
 - GCH Easement
 - Mapped SCL
 - Pond
 - Central Processing Plant
 - Surveyed Property Boundary
 - QGC Field



DATE: 14/07/2015 CREATED BY: Rollmanc
MAP NO: M_40909_08_G



Map Projection: GDA 94 SCALE: 1:20,000 (A3)

DATA SOURCE: Tenements - DME
Property Boundary, Infrastructure - QGC

NOTE: Whilst care has been taken to prepare this map, QGC (and associated data custodians) make no guarantees about its accuracy, reliability or completeness and cannot accept responsibility of any kind for any expenses, losses, damages and/or costs(including indirect or consequential damage) which are incurred by any party as a result of this product.

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**ATTACHMENT 4: PUBLIC NOTIFICATION UNDER PETROLEUM AND GAS
(PRODUCTION AND SAFETY) ACT 2004**

public notices

Public notice

Road closures and changes to South Bank Parklands

Saturday 24 to Monday 26 January 2015
Australia Day long weekend

Road closures

Full road closures will be enforced for Russell Street on Sunday 25 January from 9.30 am to 8 pm and Monday 26 January from 9.30 am to 6 pm.

Access to the Cultural Forecourt ring road will be restricted on Sunday 25 January from 9.30 am to 8 pm and Monday 26 January from 9.30 am to 6 pm.

Little Stanley Street will be closed on Sunday 25 January from 6 am to 8 pm and Monday 26 January from 5 am to 7 pm.

Parking at South Bank Parklands

All South Bank car parks will remain open over the Australia Day long weekend, including South Bank Parklands car park, accessible via Tribune and Glenelg streets. Brisbane Convention and Exhibition Centre car park will be accessible from Grey, Melbourne and Merivale streets.

The QPAC, Queensland Museum and State Library of Queensland car parks will only be accessible via Stanley Place off Grey Street, on Sunday 25 and Monday 26 January.

Changes to South Bank Parklands

South Bank Parklands will be fenced to assist with security, similar to New Year's Eve arrangements. Patrons may be subjected to bag searches on entry to ensure patron safety and liquor compliance. South Bank Parklands will be a dry zone on Sunday 25 and Monday 26 January.



PRIVACY POLICY

Our Privacy Policy includes important information about our collection, use and disclosure of your personal information (including to provide you with targeted advertising based on your online activities). It explains that if you do not provide us with information we have requested from you, we may not be able to provide you with the goods and services you require. It also explains how you can access or seek correction of your personal information, how you can complain about a breach of the Australian Privacy Principles and how we will deal with a complaint of that nature. You can read our Privacy Policy at www.newscorpaustaliaprivacy.com.

HOW TO PLACE A CLASSIFIED AD

Whether you want to sell your car in CARSGuide; put your home for sale in Real Estate; get rid of your pre-loved goods in Weekend Shopper' advertise a job in CareerOne; or make an announcement in the Personals, The Courier Mail classifieds are an easy and cost effective way to sell or announce just about anything! Simply follow these steps below:

By Phone: 132 202
By Mail: Classified Advertising
The Courier Mail
GCP Box 130, Brisbane, 4001
By Fax: (07) 3115 8633
By Email: Classifieds@thecouriermail.com.au

Fax/Email deadlines: 1hr prior to phone deadlines except Saturday employment - 4pm Thurs.

Operating Hours: Phones open from 8am-6pm Mon-Fri. Please note we are closed on Weekends and classification deadlines differ from operating hours.

The content of your advertisement may be included by us on a website owned or operated by the publisher of this newspaper, a related company or News Interactive Pty Ltd. You release and indemnify the publisher of this newspaper and the publisher of the relevant website in relation to any claims relating to the publication of your advertisement on that website.

Competitions and Promotions

TERMS AND CONDITIONS OF ENTRY

All The Courier-Mail Competitions and Promotions Terms and Conditions are available on our website:
couriermail.com.au/competitions



NOTIFICATION UNDER SECTION 411 OF THE PETROLEUM AND GAS (PRODUCTION AND SAFETY) ACT 2004

Notice is hereby given that on 14 January 2015, QGC (Infrastructure) Pty Ltd (ACN 116 145 174), CNOOC Infrastructure Company Pty Ltd (ACN 142 591 124) and Tokyo Gas QCLNG Pty Ltd (ACN 147 864 319) lodged with the Department of Natural Resources and Mines an application for the grant of a Pipeline Licence as provided for under Chapter 4 Part 2 Division 3 Subdivision 1 of the Petroleum and Gas (Production and Safety) Act 2004.

The natural gas pipeline subject of the licence application is located approx. 40 km west of Wandoan. It is to be approx. 33.3km in length and have a nominal diameter of 900mm with the longitude and latitude of the end points being (approx.) 26°03'40.2"S, 149°38'33.6"E and 26°17'07.2"S, 149°43'25.8"E.

The Department of Natural Resources and Mines reference for the proposed pipeline licence is PPL 196.

The licence application area covers that part of the State of Queensland within the boundaries of the Blocks and Sub-blocks as defined and as shown on the Department of Natural Resources and Mines, Queensland Mines and Energy Block Identification Map-Series B and as set out hereunder.

Block Identification Map-Series B - Charleville

BIM	BLOCK	SUB-BLOCK
CHAR 1796		N,O,P,R,S,T,U,V,W,X,Y,Z
CHAR 1797		Q,V
CHAR 1868		A,B,C,D,E,F,G,H,J,K,L,M,N,O,Q,R,S,T,W,X,Y,Z
CHAR 1869		A
CHAR 1940		B,C,D,E,G,H,J,K,N,O,P,T,U
CHAR 1941		A,B,F,G,H,J,L,M,N,O,P,Q,R,S,T,U,W,X,Y,Z
CHAR 2013		B,C,D,E,G,H,J,K,M,N,O,P,S,T,U

Further details about the application can be obtained by contacting the Registrar, Petroleum Assessment Hub, Department of Natural Resources and Mines, PO Box 15216 City East, QLD 4002, or Mr Victor Suchocki, Manager Tenure, QGC Pty Limited, GPO Box 3107, Brisbane, Queensland 4001.

Submissions regarding this application may be lodged with the Registrar at the above address for up to 30 business days from the date of this notice.

DEADLINE CHANGES AUSTRALIA DAY

COURIER MAIL NEWSPAPER

Cnr Mayne Rd & Campbell St, Bowen Hills
classifieds@thecouriermail.com.au
www.couriermail.com

CLASSIFIEDS CALL CENTRE - 13 22 02
Opening Hours 26th January 2015
8.30am to 1.30pm

Deadline for Classifieds Advertisements appearing in The Courier Mail on Tuesday 27th of January

Phone Deadline..... 1.30pm Monday 26th Jan
E-mail/Fax Deadline..... 1.30pm Monday 26th Jan
Material Deadline..... 4pm Friday 23rd Jan

All advertisers please note:

All advertisements must be pre-paid prior to deadline.

Payments can be made by Visa, Mastercard, cheque or money order by mail or paid at a Newsagent.



Celebrations

Terms and Conditions

Notices will not be published if the message form is illegible or incomplete.

Deadlines for Placement

Deadline for placement for a text notice or a 'Logo Package' is 5pm day prior to publication. Notices must be faxed or posted to a Queensland Newspapers office. Deadline for 'Photo Package' is 3 days prior to publication.

Payment

You can pay by credit card (Mastercard, Bankcard, or VISA), money order, cheque or cash at your nearest newsagent. Otherwise mail direct to 'Celebrations', GPO Box 130, Brisbane 4001. Please do not send cash in the mail. A \$2.20 booking fee will apply to advertisements that are not pre-paid.

Newsagent Placement

All Celebration birth notices can be placed through newsagents, except where a 'Photo Package' is requested. In this case a black and white or colour photo should be mailed to a Queensland Newspapers office only. (Please do not send your original, as we cannot send it back).



THE WEEKEND SHOPPER CONDITIONS AND EXCLUSIONS:

CONDITIONS:

Weekend Shopper special advertising rates are exclusive to private party advertisers only, with domestic quantities and types of goods up to the value of \$10,000.

FREE ADS:

This service is for items to be advertised for sale at less than AUD\$500 in total and is exclusive to online bookings made by private party advertisers only. Charges may apply for ads placed over the phone.

- One (1) item only per free advertisement. Items of a similar nature that fall within the one classification can be in the same advertisement.
- Maximum of 5 free ads per household or phone number, for each edition.
- For one insertion date only.
- Available only for items under \$500 (refer to Exclusions) and must contain one total price of up to \$500 (including give away items), or a price for each item listed, to a total value of under \$500.
- Advertisers can use the number of lines required to adequately describe their articles up to a maximum of 5 lines per advertisement.
- Additional lines can be purchased for \$6 per line.
- The pricing is only available for online bookings made through the Ad Placer tool (OSCA) through couriermail.com.au for ads to be published in The Courier-Mail Weekend Shopper.
- This offer is for bookings made online and by using the Weekend Shopper Ad Form only, charges apply for bookings made by phone and other nononline channels.
- FREE advertisements will not be accepted after online booking deadline 3.45pm Wednesday, for the next Saturday's edition.
- \$500 offer applies until further notice.

FREE AD EXCLUSIONS: all advertisements related to businesses; quantities exceeding normal domestic applications or consumption; commercial breeders or growers; commercial hirers, leasing or other fee for use arrangements; items related to on going activities, hobbies, collections or businesses; aircraft; business equipment and/or fixtures and/or fittings; wanted to buy advertisements; garage sales; markets and fetes; internet and internet services; all animals or plants (except those being given away); pet services; items advertised AUD\$500 or more; tickets for sale/buy; all employment, motor vehicle, real estate, personal, tenders, quotes, notices and services, travel, business opportunities and /or auction advertising.

Queensland Newspapers Pty Ltd reserves the right not to publish free advertisements where space within the newspaper is restricted and/or where a suspected breach of the General Terms & Conditions current at the time of publication occurs, including those conditions outlined above.

PAID ADS:

- Full advertising rates apply to all items from \$10,001 in all classifications.
- Items valued at \$1 - \$500 that are excluded from the FREE ad offer are charged at \$14.00. Items valued at \$501 - \$10,000 are charged at \$21.00. Additional lines can be purchased for \$6 per line.
- Advertisements in all classifications for items \$10,000 and under must contain a price or full advertising rates apply (excludes Giveaways).

The Publisher reserves the right to decline any advertising deemed to be not in the spirit of this offer, or to change or terminate this offer without further notice. Publisher's normal conditions of acceptance apply.

All Weekend Shopper ads booked must be prepaid prior to deadline. Methods of payment include Visa, Mastercard, Cheque, Money Order or at a Newsagent.



ADVERTISING TERMS AND CONDITIONS

Every Advertisement submitted for publication is subject to Publisher's approval. Publisher may at its absolute discretion at any time refuse to publish or distribute any advertisement and cancel a campaign. Publisher may, but is not obliged to, under pressure of deadline and without prior consultation or notice to Advertiser, amend any Advertisement in any terms whatsoever. The positioning and placement of an Advertisement is at the discretion of Publisher. Publisher has the right, and the right to permit other persons, to republish any Advertisement in any print, electronic or digital form for any purpose. Each advertisement must comply with and is subject to the full set of Advertising terms and conditions available at:

<http://newscorpaustalia.com/adterms>.

By placing an advertisement with us for publication, you are agreeing to our Privacy Policy and to our full advertising terms and conditions.

After 14 days from today an application for a Grant of Representation will be made to the Supreme Court of Queensland at Brisbane as follows:

Deceased: **ALISUK HAN KWOK** (also known as **SUK HAN KWOK**) Last Address: 28 Lexington Place, Sunnybank Hills, Queensland Address in Will: 28 Lexington Place, Sunnybank Hills, Queensland Applicants: **Andrew Kam Kwan Lo** (also known as **Kam Kwan Andrew Lo**) of 28 Lexington Place, Sunnybank Hills, Queensland Grant: Probate of the Will dated 30 July 2014

Caveat: If you wish to object to or to be heard upon the Application, you may file a caveat in the Supreme Court Registry mentioned above at any time before the Grant is made. Creditors: All creditors of the estate are hereby required to send particulars of their claim to the applicant's solicitors within six (6) weeks from the date hereof, at the expiration of which time the said Applicant will proceed to distribute the assets of the Deceased among the persons entitled thereto having regard only to the claims which the said Applicant shall then have notice Date of Death: 24 December 2014

Applicant's Solicitors: **BARTELS LAWYERS** Suite 2/260 Logan Road UNDERWOOD QLD 4119 After 14 days from today, an application for a grant of Probate of the Will dated 16 June 2011 of **GLORIA HARRIS**, late of 20 Somerfield Street, Mount Gravatt in the State of Queensland deceased will be made by **Kerrie Lyn McBean** to the Supreme Court at Brisbane. You may object to the grant by lodging a caveat in that registry. All persons having any claim to the estate, whether as creditor or beneficiary or otherwise, are required to send particulars of their claim to the applicant's solicitors no later than six weeks after the date of publication of this notice.

Lodged by: **QUINN & SCATTINI** Lawyers 99 George Street BEENLEIGH QLD 4207 Phone: (07) 3807 7688 Fax: (07) 3807 7514 Email: csaint@qslaw.com.au

After 14 days from today an application for a Grant of Probate of the Will dated 15 May 2014 of **CHRISTINE ANNE STEELE** late of 36 Weyba Park Drive, Noosa Heads in the State of Queensland deceased will be made by **RICHARD FRANCIS JENNINGS** to the Supreme Court at Brisbane. You may object to the grant by lodging a caveat in that registry. Any creditor, beneficiary or other person having any claim or claims in respect of the estate of the deceased is required to send particulars of any such claim or claims to the applicant's solicitors within six weeks from the date of publication of this notice, at the expiration of which time, pursuant to section 67 of the Trusts Act 1973 the applicant will proceed to distribute the estate of the deceased having regard only to the claims of which the applicant shall then have had notice. Lodged by: **WILSON LAWYERS** Ground Floor, 32 Logan Road, Woolloongabba Qld 4102.

After 14 days from today an application for a Grant of Probate of the Will dated 19 July 2010, of

Deceased: **VALERIE JOAN WILLMER** (aka **JOAN WILLMER**) Last Address: **REGIS CANNING LODGE, CABOOLTURE** Address in Will: 88 THE ESPANADER TOORBUL Applicants: **JUNIOR MICHAEL WILLMER** and **DENNIS DESMOND WILLMER**, both of 16 Pike Court, Elimbah Grant: Probate of the Will dated 28.09.1994 Caveat: If you wish to object to or to be heard upon the Application, you may file a caveat in the Supreme Registry mentioned above at any time before the Grant is made. Creditors: All creditors of the estate are required to send particulars of the claims to the Applicant's Solicitors within six weeks from the date of publication of this Notice. Date of Death: 17.10.2014 Applicant's Solicitors: **RHONDA SHEEHY & ASSOCIATES**, Solicitors, The Lakes Centre, 22 King Street (P.O. Box 675), Caboolture, QLD, 4510

After 14 days from today an application for a grant of probate of the will dated 19 July 2010, of

JOYCE HAZEL SCOTT late of Galleon Gardens, 126-138 Galleon Way, Currumbin Waters, Gold Coast, Queensland deceased will be made by **SANDRA HAZEL LADLEY** to the Supreme Court of Queensland at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any person having any claim whether as creditor or beneficiary or otherwise must send particulars of the claim to the Applicant's Solicitor (identified below) not later than the date which is six weeks after the date of publication of this Notice, after which time the said Applicant (identified below) the Applicant will distribute the Estate of the Deceased having regard only to the claims of which the Applicant has notice.

Lodged by: **Dillon Legal, Suite 35, 137 Scottsdale Drive, Robina, Gold Coast, Queensland 4226.** Ph: 07 5575 9990

After 14 days from today an application for a Grant of Probate of the Will dated 29 July 1997 of

LORNA RUTH KEREK late of Baycrest Retirement Community, 99 Doolong Road, Kawungan in the State of Queensland deceased will be made by **JOANNE PRITCHARD** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry. Any creditor, beneficiary or other person having any claim or claims in respect of the estate of the deceased is required to send particulars of any such claim or claims to the applicant's solicitors within six weeks from the date of publication of this notice, at the expiration of which time, pursuant to section 67 of the Trusts Act 1973 the applicant will proceed to distribute the estate of the deceased having regard only to the claims of which the applicant shall then have had notice.

Lodged by the Applicant's Solicitors, **WILSON LAWYERS**, Ground Floor, 32 Logan Road, Woolloongabba Qld 4102.

After 14 days from today an application for a Grant of Letters of Administration on intestacy of

ROSS FARANDA late of 8030 Meadowlands Road, Carina in the State of Queensland, deceased will be made by **JOHN FARANDA** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry. Any creditor, beneficiary or other person having any claim or claims in respect of the estate of the deceased is required to send particulars of any such claim or claims to the applicant's solicitors within six weeks from the date of publication of this notice, at the expiration of which time, pursuant to section 67 of the Trusts Act 1973 the applicant will proceed to distribute the estate of the deceased having regard only to the claims of which the applicant shall then have had notice. Lodged by the applicant's solicitors, **WILSON LAWYERS**, Ground Floor, 32 Logan Road, Woolloongabba Qld 4102.

After 14 days from today an Application for a Grant of Probate of the Will dated 23 November 2012 **JEAN MURDOCH** late of Unit 16, 16 Board Street, Deagon, Brisbane, Queensland will be made by **JUDITH ELLEN BENJAMIN** and **JOAN** to the Supreme Court at Brisbane.

You may object to the Grant by lodging caveat at that Registry.

All creditors in the Estate of the deceased are hereby required to send in particulars of their claim to the Applicants Solicitor within six (6) weeks from the date hereof, at the expiration of which time the said Applicant will proceed to distribute the assets of the deceased among the persons entitled thereto having regard only to the claims of which the said Applicant shall then have had notice. Applicant Solicitor: **GR Brown, Esq. Solicitor and Notary, Suite 5, Sandgate Arcade, Corner Brighton Road and Second Avenue SANDGATE QLD 4017**

After 14 days from today an application for a grant of Probate of the Will dated 15 May 2014 of **OLGA ETHEL PAGE** late of 6 Mahala Court, Rochdale South, Queensland deceased will be made by **ROGER BRIAN LENNARD** and **ELDRERE ANN FORD** to the Supreme Court at Brisbane. You may object to the grant by lodging a caveat in that registry. All creditors of the estate of the deceased are required to send in particulars of their claim to the Applicant's Solicitors within 6 weeks from the date hereof. Lodged By: **Jones Leach Lawyers**, Rochdale Shopping Village, 549 Underwood Road, ROCHEDALE QLD 4123.

An application was lodged with the Department of Justice and Attorney-General on 14th January 2015 for the registration of

The Koha Shed Australia INC as a charity under the provisions of the Collections Act 1966. Any objection to this registration must be filed in the approved form with the Attorney-General and Minister for Justice, and with a copy served on the secretary of The Koha Shed Australia INC at 2245 Wynnum Road Wynnum Brisbane 4178 by 23rd February 2015.

public notices

After 14 days from today an application for a grant of letters of administration with the will dated 11 February 1997, of

GWENDOLINE ELSIE CASTLE formerly of Weldon Street, Wandoan, Queensland but late of Calma Court, Iloura Village Retirement Home, 24-30 Zeller Street, Chinchilla, Queensland deceased will be made by **Timothy Clifton Whitney** to the Brisbane Court of Queensland at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any person having any claim whether as creditor or beneficiary or otherwise must send particulars of the person's claim to the Applicant's Solicitors (identified below) not later than the date which is six weeks after the date of publication of this Notice, after which date, under section 67 Trusts Act 1973, the Applicant will distribute the Estate of the Deceased having regard only to the claims of which the Applicant has notice.

Lodged by: **McCULLOUGH ROBERTSON LAWYERS**, Level 11, 66 Eagle Street, Brisbane, Queensland 4000, Ph. 3233 8888 Fax. 3229 9949

After 14 days from today an application for a grant of probate of the will dated 23 May 2000, of

FUSAKO BREADEN also known as **FUSAKO OGAWA BREADEN** late of Merrimac Private, Merrimac, Queensland, deceased will be made by **IAN WILLIAM HAZZARD** to the Supreme Court of Queensland at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any person having any claim whether as creditor or beneficiary or otherwise must send particulars of the person's claim to the Applicant's Solicitors (identified below) not later than the date which is six weeks after the date of publication of this Notice, after which date, under section 67 Trusts Act 1973, the Applicant will distribute the Estate of the Deceased having regard only to the claims of which the Applicant has notice.

Lodged by: **McCULLOUGH ROBERTSON LAWYERS**, Level 11, 66 Eagle Street, Brisbane, Queensland 4000, ph. 3233 8888, fax. 3229 9949

After 14 days from today an application for a grant of probate of the will dated 14th December, 2014 of

TOM WATSON of 21 Boomerang Road, West St Lucia Brisbane deceased will be made by **CRAIG ROBERT HAUSER** and **DAVID J. PREVITERA** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry.

All creditors in the estate of the deceased are hereby required to send in particulars of their claims to the undersigned within six (6) weeks of the date hereof at the expiration of which time, pursuant to Section 67 of the Trusts Act 1973, the administrators will proceed to distribute the estate of the deceased among the persons entitled thereto, having regard only to the claims of which the administrators shall then have had notice.

Applicant's solicitors:
ALEX MACKAY & CO. Solicitors
55 Sherwood Road,
Toowong Brisbane

After 14 days from today an application for a grant of probate of the will dated 25 January 2013, of

GORDON JAMES RUMING late of 26 Hilliards Park Drive, Wellington Point, Queensland deceased will be made by **Deacon & Milton** June Ruming to the Supreme Court of Queensland at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any person having any claim whether as creditor or beneficiary or otherwise must send particulars of the person's claim to the Applicant's Solicitors (identified below) not later than the date which is six weeks after the date of publication of this Notice, after which date, under section 67 Trusts Act 1973, the Applicant will distribute the Estate of the Deceased having regard only to the claims of which the Applicant has notice.

Lodged by: **McCULLOUGH ROBERTSON LAWYERS**, Level 11, 66 Eagle Street, Brisbane, Queensland 4000, ph. 3233 8888, fax. 3229 9949.

ANYONE with information regarding a road oil spill on the eastbound lane of Ruthven Street to the middle of the James Street South Toowoomba between 24 June 2014 and 26 June 2014, please contact Slater and Gordon Lawyers (07) 3331 9194.

Form 103 R.598

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of probate of the will dated 17th February, 1999 of **WILLIAM HENRI HASELER** deceased of 41 Alpine Terrace, Mount Tamborine in the State of Queensland, will be made by **IAN WILLSON HASELER** and **VARRO CLARKE** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any person having any claim whether as creditor or beneficiary or otherwise must send particulars of the person's claim to the Applicant's solicitors (identified below) not later than the date which is six weeks after the date of publication of this Notice, after which date, pursuant to s.67 of the Trusts Act 1973, the Applicant will distribute the Estate of the Deceased having regard only to the claims of which the Applicant has notice.

Lodged by: **Varro Clarke & Co. Lawyers, 6-8 Main Street, Tamborine Mountain, Queensland 4272.**

Form 11 (Rule 5.11) Notice of Appointment of Official Liquidator in the Federal Court of Queensland

Hane Mining Pty Ltd (In Liquidation)

ACN 113261046 On 6/02/2015, the Federal Court of Queensland in proceeding No. QUD632/2014, ordered the winding up of the above company and I was appointed as Official Liquidator.

Moira Kathleen Carter Official Liquidator, Level 1, 19 Stanley Street, Townsville QLD 4810. Tel: 07 4755 3300

LEGAL NOTICE

Any persons having any claim, whether as creditor or beneficiary or otherwise, in regard to the estate of any of the undermentioned deceased persons, are hereby required to send particulars of such claims to The Public Trustee of Queensland, 444 Queen Street, Brisbane on or before 21 days from the date of the Notice. After that date, the Public Trustee may distribute any of such estates amongst the parties entitled thereto, having regard only to the claims of which he shall have had notice.

ALLARDYCE, Joy Jean - Late of Janolina Nursing Home 10 Holland Street Greenslopes, who died on or about 11 December 2014

CLARK, Phyllis Muriel (Retired Nurse) - Late of Duhig Village 85 Seville Road Holland Park, Formerly of 66 Samuel Street Camp Hill, who died on or about 24 August 2014

GARDNER, Margaret Ellen - Late of 87 Lang Street Morningside, who died on or about 3 December 2014

GRIEVESON, Thomas Keith (Retired Electronic Technician) - Late of 6 Lochleven Street Cardinale, Formerly of 20 Marcel Street East Ipswich, who died on or about 13 January 2015

HOLT, Anneke (Retired Customer Service Officer) - Late of 20 Schonrock Street Wellington Point, who died on or about 19 December 2014

KING, Richard Edwin (Retired Master Carrier) - Late of Regis Anchorage House 279 Lillian Avenue Salisbury, Formerly of 100 Delville Avenue Moorooka, who died on or about 17 December 2014

LAPINSKAS, Olga - Late of Anam Cara Residential Aged Care 52 Lavarack Road Bray Park, Formerly of Ozpol Villa 110 Vernon Street Nundah, who died on or about 7 January 2015

MORRISON, Raymond George - Late of 1/14 Jordan Street Waterford, who died on or about 25 December 2014

PETTIGREW, Jan Marie (Retired Public Servant) - Late of Marabellio Aged Care 5-37 Cleveland-Redland Bay Road Victoria Point, Formerly of Sunnycove 31/158-162 Middle Street Cleveland, who died on or about 29 November 2014

RODGERS, Mervyn Edwin (Retired Investor) - Late of 81 Emperor Street Annemley, who died on or about 3 January 2015

SIMMONS, Cecily Pamela - Late of 58 Appleby Road Stafford, who died on or about 18 January 2015

TWIN, Shirley Mae - Late of 6 Labit Street Redland Bay, who died on or about 27 September 2013

WILD, Mary Grace - Late of Cazna Gardens 308/465 Hellawell Road Sunnybank Hills, Formerly of 5 Lauretta Avenue Springfield, who died on or about 11 January 2015

M CROFTON
ACTING PUBLIC TRUSTEE
BRISBANE

Form 103 R.598

Notice of intention to apply for grant

Version 2

After 14 days from today an application for a grant of Probate of the will dated 5 August 1996 of **DONALD HENRY O'NEILL** late of 83/42 Ridley Road, Bridgman Downs in the State of Queensland, deceased will be made by **DAPHNE O'NEILL** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry. All creditors in the Estate of the Deceased are hereby required to send particulars of their claim to the Applicant's solicitors within six (6) weeks from the date hereof at the expiration of which time, pursuant to section 67 of the Trusts Act 1973, the Applicant will distribute the assets of the Deceased amongst the persons entitled thereto having regard only to the claims for which the Applicant shall then have had notice.

Date of Death: 13 November 2014
Lodged by: **DALEY LAW PRACTICE PTY LTD**, 12 Victor Street, Banyo, Brisbane, Queensland, 4014

Form 103 R.598

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of Administration of **RUPERTO ENRIQUE DIAZ** late of 7 Hillier Street, Clontarf in the State of Queensland deceased will be made by **Maria Cristina Diaz** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Lodged by: **Wallace Davies, Solicitors**, 185 Redcliffe Parade, Redcliffe Qld 4020
Tel: 07 3283 3033
Fax: 07 3283 3028
Email: info@wallacedavies.com

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Form 11
Uniform Civil Procedure Rules -
Corporations RulesRule 5.11
NOTICE OF WINDING UP ORDER
AND OF APPOINTMENT OF
OFFICIAL LIQUIDATORS

On 9 February 2015, the Supreme Court of Australia - Queensland in Proceeding No. 1750 of 2014 ordered the winding up of **Avista Property Holdings Pty Ltd (In Liquidation)** ACN 168 255 696 and **Andrew Fielding and Michael Newman** were appointed Liquidators of the company. DATED this 6th day of February 2015.
Andrew Fielding
Liquidator
BD Business Recovery & Insolvency (QLD) Pty Ltd
Level 10, 12 Creek St, Brisbane
QLD 4000
Phone: 07 3237 5999

Form 11 (Rule 5.11)
Notice of Winding Up Order and of Appointment of Liquidator Above all Brick & Block Laying Pty Ltd (In Liquidation)
ACN 152 526 648

On 9 February 2015 the Supreme Court of Queensland at Brisbane, in Proceeding Number 10312 of 2014 ordered the winding up of **Above All Brick & Block Laying Pty Ltd** and we were appointed joint and several Liquidators of the company. Dated this 10th day of February 2015
NIGEL MARKEY & ANN FORDYCE
www.pilotpartners.com.au

HEARING IMPAIRED

COMPETITION CONDITIONS

All persons having any claim whether as creditor or beneficiary or otherwise must send particulars of the person's claim to the Applicant's solicitors (identified below) not later than the date which is six weeks after the date of publication of this Notice, after which date, under section 67 of the Trusts Act 1973, the Applicant will distribute the Estate of the Deceased having regard only to the claims of which the Applicant has notice.

Lodged by: **McCULLOUGH ROBERTSON LAWYERS**, Level 11, 66 Eagle Street, Brisbane, Queensland 4000, ph. 3233 8888, fax. 3229 9949

NOTICE BY ADVERTISEMENT

To **Leigh Ann MacKenzie**
Gerard McKelvey and I have filed an application against you for the following order:

Dissolution of Marriage

A copy of the application, with notice, containing information for you may be obtained from the Family Court in New Zealand - call +6495831900 to arrange to collect the documents.

If you do not file at least one of the following documents, the case may proceed without your being heard:

A Notice of Defence, or a request for an appearance, or request for a hearing, on or before 30 days from the date of advertisement.

Any person knowing the whereabouts of Leigh Ann MacKenzie is asked to bring this notice to her attention.

Notice of intention to apply for grant

After 14 days from today an application for a grant of probate of the will dated 15 February 2008 of **MARGARET ANN WHYTE** formerly of 8 Jessie Close, Thornland in the State of Queensland, but late of PresCare Vela, 141 Fursden Road, Carina in the State of Queensland, deceased will be made by **IAN MACGREGOR WHYTE** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry. All persons whether as creditor, beneficiary or otherwise having a claim against the estate of the deceased who died on 26 December 2014 are required to send particulars of their claim to the undersigned within six weeks of the date of publication of this notice at the expiration of which time, pursuant to section 67 of the Trusts Act 1973, the executor will proceed to distribute the assets of the testatrix among the persons entitled thereto having regard only to the claims of which the said executor shall then have had notice.

SHAND TAYLOR LAWYERS
Level 12, Brisbane Club Tower
201 Adelaide Street
BRISBANE QLD 4000
Phone: (07) 3307 4500
Fax: (07) 3307 4599

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of probate of the will dated 29 March 2014 of **KATHLEEN LOUISE JEANNE JAYETILKE** late of Sinnamon Village, 620 Seventeen Mile Rocks in the State of Queensland, but formerly of 8 Ghost Gum Street, Bellbowrie, Brisbane in the State of Queensland, deceased, will be made by **Wendy Amelia Hilder** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any creditor or other person who has a claim on the estate of the deceased is required to send particulars of their claim to the Applicant's solicitors named below within 6 weeks of the date of this notice. At the end of that period, the Applicant will distribute the assets of the deceased among the persons entitled to those assets. In doing so, and relying on Section 67 of the Trusts Act 1973, the Applicant will have regard only to the claims which have been notified to her.

Lodged by: **Crowley Greenhalgh, Princeton Court**, 1, 18 Brookfield Road, Kenmore QLD 4069

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of probate of the will dated 12 April 1995 of **INTA BENITA GILLECCE** late of 23 Truscott Avenue, Helensvale in the State of Queensland, formerly of 59 Limestone Street, Ipswich, Queensland, deceased, will be made by **Stuart Gillecce** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any creditor or other person who has a claim on the estate of the deceased is required to send particulars of their claim to the Applicant's solicitors named below within 6 weeks of the date of this notice. At the end of that period, the Applicant will distribute the assets of the deceased among the persons entitled to those assets. In doing so, and relying on Section 67 of the Trusts Act 1973, the Applicant will have regard only to the claims which have been notified to them.

Lodged by: **M.A. Kent & Associates Solicitors** 47 Ellenborough Street, Ipswich Qld 4305

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of Probate of the will dated 1 November 1971 of **EVELYN MAY DOMROW**, late of Tricare Nursing Home, Riverlane Avenue, Warana in the State of Queensland, formerly of 102 Nicklin Way, Warana in the State of Queensland, deceased will be made by **GRAHAM C. DOMROW** and **NOLA ANN KELK** to the Supreme Court of Queensland at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any creditor or other person who has a claim on the estate of the deceased is required to send particulars of their claim to the Applicant's solicitors named below within 6 weeks of the date of this notice. At the end of that period, the Applicant will distribute the assets of the deceased among the persons entitled to those assets. In doing so, and relying on Section 67 of the Trusts Act 1973, the Applicant will have regard only to the claims which have been notified to them.

Lodged by: **Stephens & Tozer Solicitors** Level 7, Primary Producers House 183 North Quay Brisbane Q 4000

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of probate of the will dated 23 November 2010 of **DAVID JOHN A. T. A. I. A. PENNYCOTT** late of 149 Flinders Parade, Scarborough, Queensland, deceased, will be made by **TERENCE FRANCIS ROCK** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry. Any creditor or other person who has a claim on the estate of the deceased is required to send particulars of their claim to the Applicant's solicitors named below within 6 weeks of the date of this notice. At the end of that period, the Applicant will distribute the assets of the deceased among the persons entitled to those assets. In doing so, and relying on Section 67 of the Trusts Act 1973, the Applicant will have regard only to the claims which have been notified to him.

Lodged by: **Parker Family Law** Bluewater Legal Precinct Level 1, Bluewater Square, 100 The Esplanade, Redcliffe Qld 4020

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of Probate of the will dated 6 January 2010 of **GAY FETHERSTONHAUGH** late of 13 Mullers Road, Valentia Plains, Biloela in the State of Queensland, deceased, will be made by **John Wallace, Chris Trevor, Ian Robert Fetherstonhaugh and Janice Gay McKiernan** to the Supreme Court at Rockhampton.

You may object to the grant by lodging a caveat in that registry.

Any person having any claim whether as creditor or beneficiary or otherwise must send particulars of the person's claim to the Applicant's solicitors (identified below) not later than the date which is six weeks after the date of publication of this Notice, after which date, pursuant to s.67 of the Trusts Act 1973, the Applicant will distribute the estate of the deceased among the persons entitled thereto, having regard only to the claims of which the Applicant has notice.

Lodged by: **CHRIS TREVOR & ASSOCIATES LAWYERS** 62 Goondoon Street, Gladstone QLD 4680.

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a Grant of Probate of the will dated 14 May 2012 of **JOHN RUSSELL BLACKWOOD** late of 22 Quinns Hill Road West, Staplyton, Queensland, deceased, will be made by **Robyn Joy Anderson** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry. Any creditor or other person who has a claim on the estate of the deceased is required to send particulars of their claim to the Applicant's solicitors named below within 6 weeks of the date of this notice. At the end of that period, the Applicant will distribute the assets of the deceased among the persons entitled thereto, having regard only to the claims of which the executor has notice.

Lodged by: **TURNER FREEMAN LAWYERS**, Level 8, 239 George Street, Brisbane Qld 4000

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of Probate of the will dated 3 January 2015 of **ANDREA JEAN KEMP** late of 18 Flamingo Street, Stafford Heights in the state of Queensland deceased will be made by **CHRIS HERRALD** to the Supreme Court of Queensland at Brisbane.

You may object to the grant by lodging a caveat in that registry. Any person having any claim against the estate of the deceased are hereby required to send particulars of their claims to the undersigned within six (6) weeks from the date hereof at the expiration of which time the said Executor will proceed to distribute the assets of the Testator amongst the persons entitled thereto having regard only to the claims of which the said Executor shall then have had notice.

Lodged by: **Mark Grant Fleming** 76 Kingfisher Street Albany Creek QLD 4015
Email: mflmfm1963@gmail.com

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of Probate of the will dated 22 May 2006 of **ARTHUR SAMUEL DONALDSON** late of 1200 Greenslopes, deceased, will be made by **ALWYN BURNETT DONALDSON** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any person having a claim against the estate, whether as creditor or beneficiary or otherwise, is required to send particulars of their claim to the Applicant no later than six weeks from the date of publication of this notice. At the end of that period, the Applicant will distribute the assets of the deceased among the persons entitled thereto, having regard only to the claims of which the Applicants have notice.

Lodged by: **Bennett & Philp Lawyers**, Level 13, 46 Edward Street, Brisbane Qld 4000
Ref:KMK:150112

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of probate of the will dated 17 November 1971 of **LESLIE WILLIAM HARRIS** late of Tri-Care Stafford Lakes, 682 Rode Road, HERMSDIE WEST, Queensland, formerly of 46 Hovsan Street, Mount Gravatt, deceased, will be made by **Noel Prior Harris** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any creditor or other person who has a claim on the estate of the deceased is required to send particulars of their claim to the Applicant's solicitors named below within 6 weeks of the date of this notice. At the end of that period, the Applicant will distribute the assets of the deceased among the persons entitled to those assets. In doing so, and relying on Section 67 of the Trusts Act 1973, the Applicant will have regard only to the claims which have been notified to him.

Lodged by: **Bernard Knapp Lawyers Lawyers** 21 Gresham Street Ashgrove QLD 4060

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an Application for a Grant of Administration on Intestacy of **RINAHA ROVINA SIMPSON** (also known as **YVONNE RINAHA SIMPSON**) late of 50 George Street, Kingston in the State of Queensland, deceased, will be made by **JOHN VY KONGUI SIMPSON** to the Supreme Court of Queensland at Brisbane.

You may object to the grant by lodging a caveat in that registry. Any creditor or other person who has a claim on the estate of the deceased is required to send particulars of their claim to the Applicant's solicitors named below within 6 weeks of the date of this notice. At the end of that period, the Applicant will distribute the assets of the deceased among the persons entitled to those assets. In doing so, and relying on Section 67 of the Trusts Act 1973, the Applicant will have regard only to the claims which have been notified to him.

Lodged by: **MCLAUGHLIN & ASSOCIATES LAWYERS**, 18 Carol Avenue, Springfield, QLD 4127

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of letters of administration with the will dated 20 May 2009 of **MARGARET ANNE HIND** late of 6 Bunney Street, Everton Park, Queensland, deceased, will be made by **George Rupert Mathew** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any creditor or other person who has a claim on the estate of the deceased is required to send particulars of their claim to the Applicant's solicitors named below within 6 weeks of the date of this notice. At the end of that period, the Applicant will distribute the assets of the deceased among the persons entitled to those assets. In doing so, and relying on Section 67 of the Trusts Act 1973, the Applicant will have regard only to the claims which have been notified to him.

Lodged by: **John Nagel & Co Selborne Chambers** Logan Road & Selborne Street, Mt Gravatt Qld 4122

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of probate of the will dated 28 May 2009 and codicil dated 22 February 2013 of **CAROL MAY BLACKWOOD** late of 22 Quinns Hill Road West, Staplyton, Queensland, deceased, will be made by **Robyn Joy Anderson** to the Supreme Court at Brisbane.

You may object to the grant by lodging a caveat in that registry.

Any creditor or other person who has a claim on the estate of the deceased is required to send particulars of their claim to the Applicant's solicitors named below within 6 weeks of the date of this notice. At the end of that period, the Applicant will distribute the assets of the deceased among the persons entitled to those assets. In doing so, and relying on Section 67 of the Trusts Act 1973, the Applicant will have regard only to the claims which have been notified to her.

Lodged by: **Springwood Lawyers** 130 Vanessa Boulevard, Springfield QLD 4127

NOTICE OF INTENTION TO

APPLY FOR GRANT

After 14 days from today an application for a grant of Probate of the will dated 3 January 2015 of **ANDREA JEAN KEMP** late of 18 Flamingo Street, Stafford Heights in the state of Queensland deceased will be made by <