

REGIONAL INTERESTS DEVELOPMENT APPROVAL (RIDA)

RPI15/004/APLNG-ORIGIN – Talinga - Condabri Interconnect Pipeline (TCIP)

Given under the *Regional Planning Interests Act 2014* section 53 on 28 August 2015.

Description of the land

Real property description: Part of Lot 15 SP142792
Local Government Area: Western Downs Regional Council

Approved activities

The approved activities are the resource activities as set out in Table 1 below.

A definition of the resource activity is included in **Attachment 1**.

This development approval authorizes impacts on strategic cropping land (SCA) by the approved activity.

Table 1: Approved activities

Area of regional interest	Location	Resource activity	Area of disturbance
Strategic Cropping Area	Part of Lot 15 SP142792	Gas gathering pipeline	2.5ha
		Total area of disturbance	2.5ha

General Advice

This approval does not relieve the applicant of the obligation to obtain all approvals and licenses from all relevant authorities required under any Act.

Regional interests conditions

A person who is the holder of, or is acting under, this RIDA must not contravene a condition of this approval.

Condition number	Condition	Timing
1.	Carry out the approved activity and disturbance of land generally in accordance with: <ul style="list-style-type: none"> a) The activities identified in Table 1: Approved activities b) The activities defined in Table 2: Definitions of Activities (Attachment 1) c) The approved drawing (Attachment 2) <i>Talinga Condabri Interconnecting Pipeline (TCIP) Preliminary Alignment Overview. Date 9 June 2015 Map ID GISWR_26915 Rev. D (See Figure 1)</i> 	For the duration of the conduct of the approved activity
2.	Disturbance to land within the Strategic Cropping Area on Part of Lot 15 on Plan SP142792 is only permitted for the purpose of establishing an 800mm high density polyethylene gas gathering pipeline including the purpose of achieving site restoration within the location illustrated on the approved drawing.	For the duration of the conduct of the approved activity
3.	Disturbance to land within the Strategic Cropping Area on Lot 15 on Plan SP142792 must be confined to 2.5ha in total and must not exceed 25m in width.	For the duration of the conduct of the approved activity
4.	Construction and reinstatement of the pipeline right of way on Lot 15 on Plan SP142792 must be completed within the shortest practical timeframe not exceeding 5 months.	During construction and restoration
5.	Construction and reinstatement of the pipeline right of way on Lot 15 on Plan SP142792 must be carried out in accordance with the Australia Pacific LNG documents <i>Rehabilitation, Remediation, Recovery and Monitoring Plan (Q-LNG01-15-MP-0107)</i> and <i>Construction Environmental Management Plan (Q-LNG01-15-MP-1005)</i> and ensure that all land within the right of way is returned to its <i>pre-activity condition</i> within 12 months of pipeline commissioning.	During construction and restoration
6.	Maintaining a vehicle access route along the length of the pipeline right of way on Lot 15 on Plan SP142792 is not permitted.	For the duration of the conduct of the approved activity
7.	Pipeline operation on Lot 15 on Plan SP142792 must not result in any impediment to agricultural use of the land other than enabling necessary access from the road reserve to low point drains if installed within the right of way.	For the duration of the conduct of the approved activity

Condition number	Condition	Timing
8.	Within 18 months of pipeline commissioning APLNG Pty Ltd must provide to the Chief Executive evidence of the site conditions pre-disturbance and post-restoration that demonstrates that the impacted land within the SCA has been returned to its pre-activity condition.	For the duration of the conduct of the approved activity
9.	<p>a) All complaints received, and resulting actions taken, about the impact of the approved activities on the strategic cropping land in the SCA must be recorded. The record must include:</p> <ul style="list-style-type: none"> i) name, address and contact number of the complainant ii) time and date of complaint iii) reasons for the complaint iv) investigations undertaken v) conclusions formed vi) actions taken to resolve the complaint vii) any abatement measures implemented viii) person responsible for resolving the complaint. <p>b) The records of any complaints received and recorded in accordance with this condition must be provided to the chief executive within three business days of receipt of the complaint.</p>	For the duration of the conduct of the approved activity
10.	The applicant is responsible for ensuring that a full copy of the regional interests development approval is held by any person(s) contracted to undertake the approved activity, throughout the construction and operation period.	For the duration of the conduct of the approved activity

Attachment 1: Definitions

Activity	Definition
Gas gathering pipeline	A low pressure high density polyethylene (HDPE) interconnecting gas gathering pipeline between the between the Talinga (Petroleum lease (PL) 226) and Condabri (PL265) development areas over a distance of 14.8km and adjacent to the Fairymeadow Road corridor. The pipeline is 800mm in diameter, will be buried to a minimum depth of 900mm and will be located within a right-of-way corridor of 25m.

Attachment 2: Approved Drawings

Figure 1: Talinga Condabri Interconnecting Pipeline (TCIP) Preliminary Alignment Overview (Map ID GISWR_26915 Rev. D)
Date 9 June 2015

PLANS AND DOCUMENTS
 Referred to in the
REGIONAL INTERESTS
DEVELOPMENT APPROVAL
 (AUS) PTY LIMITED
 Date 28 August 2015
 Queensland Government



Scale 1:140,000 (at A3)

0 500 1,000 2,000 Metres

Coordinate System: GDA 1994 MGA Zone 58

Rev	Description	Drawn	Check	QA	Approved	Date
D	Issued For Information Only	DBJ	GV	GNH		09/06/2015
C	Issued For Information Only	DBJ	GV	GNH		03/06/2015
B	Issued For Information Only	DBJ	GT	GNH		30/04/2015
A	Issued For Information Only	DBJ	GV	GNH		14/04/2015

Talinga Condabri Interconnecting Pipeline (TCIP)
Preliminary Alignment Overview
 Date: 9 June 2015

Map Number: 1 of 1
 Doc No: GISWR_26915
 Rev: **D**