Queensland Nitrates Pty Ltd
ABN 63 079 889 268 ACN 079 889 268

P O Box 322 ☏ (+61) 07 4997 5100
Moura QLD 4718 🖷 (+61) 07 4997 1409
Australia

REGIONAL PLANNING INTERESTS ACT 2014

Assessment Application Supporting Information

ATTACHMENT A

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REPORT

CARRYING OUT A RESOURCE ACTIVITY (PETROLEUM AND GAS) - STRATEGIC CROPPING AREA

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1. SCOPE

It has been determined that the proposed Queensland Nitrates Pipeline Project does not fall within the parameters of the *Regional Planning Interests Act 2014* (RPI Act) exemptions, and Queensland Nitrates Pty Ltd (QNP) have therefore prepared this report in support of an application for Regional Assessment pursuant to the RPI Act for a Strategic Cropping Area (SCA).

This report addresses the requirements for making an assessment application pursuant to section 29(b) of the RPI Act by:

- assessing the resource activity's impact on the area of regional interest and
- identifying any constraints on the configuration or operation of the activity.

2. BACKGROUND

Queensland Nitrates Pty Ltd (QNP) is a joint venture involving Dyno Nobel and CSBP (Wesfarmers). Incitec Pivot Pty Ltd acquired Dyno Nobel in 2008.

QNP operates a fully integrated ammonium nitrate facility located off Three Chain Road, near Moura in Central Queensland. It is designed to produce 230,000 tonnes per year of ammonium nitrate, which is a strategic resource to help sustain the competitiveness of Queensland's mining industry. QNP is focused on continuing to provide ammonium nitrate products to the Queensland mining sector and supporting the local community.

QNP is currently provided with natural gas feedstock from the Queensland Gas Pipeline (QGP), via the Moura Pipeline and the Dawson Valley Pipeline. The owners of the Moura and Dawson Valley pipelines have advised QNP that beyond 2015 these pipelines will not be available for the purpose of transporting natural gas to the QNP site from the QGP. Further, QNP has also been informed that capacity restrictions on these pipelines may occur during 2015.

The QNP plant operation relies exclusively on natural gas as a feedstock in the production of ammonia and ammonium nitrate, and is unable to operate in the absence of a reliable gas supply.

As a result, QNP is proposing to construct a gas transmission pipeline, connected to the QGP, to provide certainty of gas supply from the QGP. It is intended that the QNP facility would be the foundation customer of the new pipeline, however the pipeline may provide regional gas supply capacity from the QGP for future industrial developments in the area, or may facilitate additional capacity for gas delivery to the QGP from regional gas producers.

The Queensland Nitrates Pipeline Project is a priority project for QNP, and represents a major investment in maintaining a consistent supply of gas to the QNP Ammonium Nitrates facility.

QNP has undertaken detailed studies to identify the land required for the transportation of gas as part of the Queensland Nitrates Pipeline Project. We have sought to minimise impacts on existing land uses, infrastructure, cultural heritage and environmentally sensitive areas in identifying suitable land.

3. OVERVIEW

QNP is proposing to build a pipeline (approximately 18 km in length) from the Queensland Gas Pipeline (owned by Jemena) to facilitate the supply of gas to their Ammonium Nitrate Facility located on Lot 4 on Plan SP101809 near Moura in the Banana Shire Council area of Central Queensland. The majority of the proposed pipeline will be located in private land to the west of the Theodore-Baralaba Road following the existing Dawson Valley Pipeline (DVP) route, crossing the Theodore-Baralaba Road adjacent the Moura Pipeline crossing, then along private land to the east of the Theodore-Baralaba Road adjacent to the Moura Pipeline at the southern end, across the highway and then up the eastern side of Three Chain Road to the QNP Facility as illustrated in Appendix A

4. LEGISLATIVE CONTEXT

4.1 Owner

The applicant, Queensland Nitrates Pty Ltd (QNP), is the owner of the freehold land (4SP101809) on which the activity is proposed.

4.2 Approvals and Decisions in Place

The project will be constructed and operated in accordance with the following approvals issued by the Queensland Government:

- Petroleum Pipeline Licence (PPL192) issued under the *Petroleum and Gas (Production and Safety) Act 2004*
- Environmental Authority (EA EPVX02338314) issued under the *Environmental Protection Act 1994*
- Strategic Cropping Land (SCL) Validation Decision (SCLVA2014/000146) issued under the *Strategic Cropping Land Act 2011* (SCL Act) – recently made cropping history decision that potential SCL within the Three-Chain road reserve (immediately adjacent the land subject of this referral) is not SCL.

4.3 Guidelines, Standards and Codes of Practice

This report has taken particular note of the following Guidelines issued by the Department of State Development, Infrastructure Planning to support applications made under the RPI Act:

- Guideline 1/14: How to make an assessment application for regional interests development approval under the RPI Act
- Guideline 3/14: Carrying out resource activities in the strategic cropping area
- Guideline 8/14: How to demonstrate that land in the strategic cropping area does not meet the criteria for SCL
- Guideline 9/14: How to determine if an activity has a permanent impact on SCL

Although the SCL Act has been repealed, the SCL *Standard Conditions Code for Resource Activities* issued by the Department of Natural Resources and Mines, made under that Act, is considered to be relevant to temporary impacts on SCL and potential SCL for certain resource activities, including buried linear infrastructure (Part 3).

The QNP Pipeline will be constructed in accordance with The Australian Pipeline Industry Association (APIA) Code of Environmental Practice – Onshore Pipelines (APIA, 2013). The Code details proven techniques and methods for managing environmental impacts from onshore pipeline activities in Australia and is viewed as the minimum standard to be applied to the construction and operation of gas pipelines.

The pipeline will be designed, constructed, tested, operated and maintained in accordance with Australian Standard AS2885.

5. CRITERIA FOR SCL

QNP has considered the RPI Act Guideline 08/14: *How to demonstrate that the land in the SCA does not meet the criteria for SCL*. Based on its preliminary desktop assessment, QNP accepts the current SCL Trigger Map presented in Figure 1 and will not make any application to demonstrate that the land is not SCL or potential SCL.

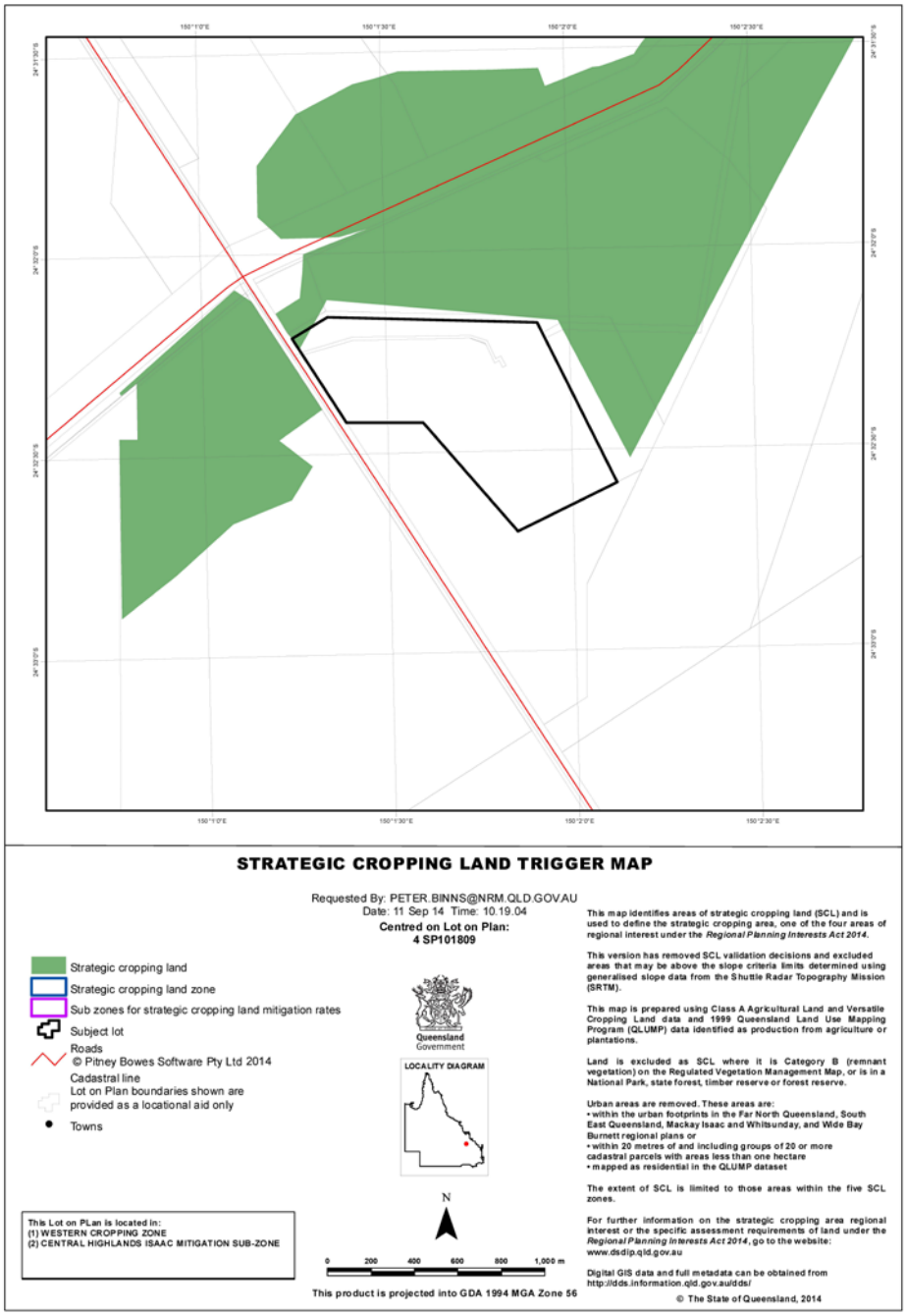

Figure 1 **SCL Trigger Map**

6. IMPACT ON SCA

The QNP Pipeline will have a limited impact on SCL within the SCA.

6.1 Location within SCA

The activity cannot be carried out elsewhere as it is a contiguous transmission pipeline to be constructed from the existing Moura Meter Station to a terminal point approximately 18 km south at the QNP Ammonium Nitrate Facility site (4SP101809).

The alignment has been selected to firstly avoid, then minimise, then mitigate any negative impacts on areas of ecological value, including SCL.

While the pipeline route has been aligned to avoid any impact on SCL as far as practicable, it does however, traverse approximately 170m of mapped potential SCL within the boundary of the QNP Facility (4SP101809) as illustrated in figures located at Appendix A. The potential SCL is shown on the SCL Trigger Mapping as being located in the Western Cropping Management Zone.

Supporting evidence demonstrating a rigorous route selection process is presented in Appendix B.

6.2 Current Land Use

While it is zoned for rural use, the land is currently used for industrial purposes (ammonium nitrate facility) and no cropping or other agricultural activities are undertaken or proposed for the next 40 years.

It is noted that the land is also impacted by resource tenements, including:

Tenure Number	Tenure Status	Tenure Holder
ML5593	Granted	Anglo Coal (Dawson) Limited
EPC1100	Granted	Vale Belvedere Pty Ltd
PPL182	Application	Westside CSG A Pty Ltd
PPL26	Granted	Westside CSG A Pty Ltd
PPL192	Granted	Queensland Nitrates Pty Ltd (Subject of this application)

Refer to Appendix C for a series of maps that show the location of the resource activities impacting the land.

It is further noted that the property is surrounded by a number of other resource tenements.

6.3 Extent

The maximum pipeline construction footprint in the area mapped as potential SCL is 0.34 ha. This is based on a 15 m easement with an additional 5 m width (total 20 m construction right of way) to facilitate safe construction for a total length of 170 m. This will be reduced to a 15m easement during operations.

Refer to figure in Appendix A for details.

The buried high-pressure gas transmission pipeline has a 150 mm Nominal Bore diameter. The trench will be approximately 1400 mm deep and approximately 450 mm wide.

The full extent of the resource activity within the SCL Trigger Map area is limited to the pipeline footprint. There will be no additional formed access tracks or laydown areas in this location.

6.4 Duration

Construction of the proposed pipeline is scheduled to take 4 months. Rehabilitation will occur progressively during this time.

A 40-year operational life is proposed for the QNP Pipeline.

6.5 Nature of the Impact

Normal activities can occur over the buried pipeline following construction and rehabilitation. Its presence will not create any long term adverse impact on SCL or potential SCL.

The SCL *Standard Conditions Code for Resource Activities* states that “Any resource activity and the associated restoration back to pre- development condition that is of longer than 50 years total duration is considered a permanent impact under the SCL Act and cannot be undertaken under this Code.”

It possible for the land to be restored to its pre-activity condition following the undertaking of the proposed activity without constraints and the life of the project is proposed to be less than 50 years.

The activity is not considered to have a permanent impact on SCL or potential SCL.

7. MANAGEMENT and MITIGATION MEASURES

Potential SCL is to be managed in such a way that there is minimal disturbance to land use suitability with minimal compaction and re-instatement of pre-disturbance land use. While the current use is industrial and the land is not cropped, the proposed implementation strategy for managing construction within the SCA has considered its agricultural potential based on the Trigger Map.

As stated, the *SCL Standard Conditions Code for Resource Activities*, pursuant to the now repealed SCL Act, provides appropriate guidance with regards to managing activities within potential SCL. QNP has implemented an avoidance policy as far as practicable and specifically notes Part 3 of this Code to determine management and mitigation measures. This Part was applicable to resource activities considered to have a low and temporary impact on SCL or potential SCL and included buried linear infrastructure with a diameter no greater than 750 mm (***Standard Condition 6.1***).

QNP is committed to complying with the relevant Code Part 3 Standard Conditions, as outlined in this Section.

7.1 Financial Assurance

Financial Assurance will be submitted to the administering authority in compliance with the EA for the QNP Pipeline.

Any additional assurance for carrying out the resource activity on SCL or potential SCL will be determined in consultation with the appropriate administering authorities. This is consistent with the financial assurance principles of the Code Part 3 Standard Conditions.

7.2 Construction Activities

Key activities relevant to the construction of the buried pipeline in the SCA are described below in relation to these conditions as applicable.

7.2.1 Establishment of ROW

Vegetation clearing and grading of the 20 m wide construction right of way (ROW) will include the removal to ground level of trees, brush, stumps and other obstacles, and the grubbing, or otherwise removal, of stumps in the way of the approximately 450mm trench line.

7.2.2 Topsoil Stripping and Trenching

Standard Condition 3.1 *Topsoil and subsoil must be excavated in a way that prevents mixing of:*

(a) topsoil and subsoil; and
(b) topsoil or subsoil with any other excavated material

Standard Condition 3.2 *Excavated topsoil may be stockpiled in accordance with conditions 4.1 to 4.9 of Part 3 of this Code.*

Standard Condition 4.1 *Excavated topsoil and subsoil must be stockpiled separately.*

Standard Condition 4.2 *Stockpiles must be constructed and maintained in a way that preserves the biological and chemical integrity of the topsoil and subsoil.*

Standard Condition 4.4 *Suitable erosion and sediment control measures must be installed, maintained and monitored around stockpiles at all times to prevent erosion of soil from the stockpile.*

Standard Condition 4.7 *Stockpiles must not result in the concentration of run-off water to the extent that it causes visible soil erosion.*

Standard Condition 4.8 *Livestock must be prevented from accessing stockpiles*.

Topsoil stripping

The ROW will be graded to separate the topsoil from the subsoil and excavated trench materialfor the full width of the ROW to protect it from degradation from the construction equipment and heavy vehicles.

Topsoil will be temporarily stockpiled in windrows to ensure it is not mixed with other materials and to retain its composition and structure for effective use during restoration activities.

Management of the topsoil resource during construction is important for determining success of long term vegetative rehabilitation across the ROW. The excavation and replacement of topsoil resources are managed to:

- Minimise impacts to topsoil quality
- Retain the natural seed bank and other biological aspects of the topsoil
- Minimise erosion of soil stockpiles

Performance criteria:

- Topsoil stripped and stockpiled separately
- No evidence of topsoil loss from stockpiles
- No mixing of topsoil with other materials

Implementation strategy:

- Topsoil will be stripped to the prescribed depth as determined by the constructor
- Topsoil to be stockpiled separately to other soil materials and will be cleared of the majority of established vegetative material prior to stockpiling
- Adequate erosion measures e.g. geotextile cover or similar, to be installed
- Stockpiles will have adequate gaps between each for movement of workers and fauna
- Livestock will be prevented from accessing stockpiles
- The topsoil will be reinstated in the minimum time practicable (approximately 12 weeks) after stripping.

Trenching

- Topsoil and subsoils are to be sequentially stripped over the trench line and stockpiled separately

Standard Condition 6.2 *Buried linear infrastructure must be located deeper than 900 mm from the land surface.*

- The minimum depth of cover of the pipeline will be 1000 mm
- Trench to be backfilled sequentially with soils in order of excavation

Subsoil excavation and stockpiling is to be managed to:

- Prevent mixing of subsoil with topsoil
- Minimise the length of time soils are exposed
- Prevent erosion of soil materials off the ROW by installing suitable erosion and sediment control measures
- Excavation of the trench only occurs once the pipe has been strung, welded and tested.
- Subsoil will be excavated and stockpiled separately to the topsoil.
- The length of trench opened will be the entire 170 m within the SCL area.
- It is not proposed to stabilise the stockpiles as they are temporary. Sub-soil will be stockpiled for approximately two weeks.

7.2.3 Backfill

- Soils are to be replaced in the order of excavation. All excavated topsoil and subsoil will be reinstated in a manner that ensures the topsoil and subsoil is consistent with adjacent undisturbed land. The period of time between trenching and backfilling will be reduced as far as practicable to manage erosion and sedimentation of exposed soils as well as to prevent a trench collapse.
- Surface contours will be consistent with the surrounding land and natural drainage lines restored as applicable.
- The trench well be backfilled and topsoils reinstated within three months after pipelaying (EA Condition PPSCE 17).

- Soils will be compacted to a similar bulk density to pre-disturbance

7.2.4 Cleanup

- As soon as backfilling is complete, the ROW shall be cleaned up by removing surplus material.

7.3 Rehabilitation and Restoration

It is important to note that following construction the pipeline right of way will be rehabilitated so that normal activities can occur over the buried pipeline, and that its presence will not create any long term adverse impact on SCL or potential SCL.

Notwithstanding that Part 16 of Code Part 3 is focussed on decommissioning of the resource activity, it is proposed to rehabilitate and restore the QNP Pipeline construction corridor in accordance with the following Code Part 3 Standard Conditions:

Standard Condition 16.3 *Restoration, in accordance with conditions 16.4 – 16.9, must be commenced as soon as practicable, but within the timeframes specified below:*

(c) *Buried linear infrastructure – within 6 months of the installation of the infrastructure.*

Standard Condition 16.7 *Where soil has been compacted by a* ***resource activity*** *under this Code at any depth up to 600 mm, it must be cultivated or ripped and returned to a level of compaction equivalent to that of adjacent undisturbed soils.*

Standard Condition 16.9 *The soil surface must be re- contoured to a level consistent to that of the surrounding land.*

Standard Condition 16.10 *Within six weeks of the work being completed under conditions 16.4 to 16.9, the* ***holder*** *must promote the establishment of a self-sustaining vegetative ground cover species or crop.*

Standard Condition 16.11 *Following establishment, if the land is not returned to crop, a self sustaining vegetative ground cover of at least 50% must be maintained for a minimum of one year.*

- Stockpiled topsoil will be respread over the width of the scarified ROW in an even layer to assist natural regeneration if applicable
- Rehabilitation will be carried out progressively and as soon as practicable.
- The trench and ROW shall be restored to the natural contours of the ground and shall allow normal surface drainage.
- Terraces and levees disturbed by construction of the pipeline shall be restored to their original contours, or in a manner that will resist erosion.
- Slopes shall be restored in a manner that will resist erosion.
- All temporary works provided for construction shall be removed.
- Hydro-mulching may be undertaken on areas of disturbed soils to assist the restoration process.

- The ROW will be lightly scarified to relieve compaction and assist revegetation.
- Reinstatement and revegetation of the pipeline ROW will commence within six months after completion of petroleum activities for the purpose of pipeline construction (EA Condition PPSCE 18).
- Where soil has been compacted under this Code at any depth up to 600mm, it will be ripped and returned to a level of compaction equivalent to that of adjacent undisturbed soils. The soil surface will be re-contoured to a level consistent with that of the surrounding land.
- A self-sustaining vegetative ground cover species will be promoted within 6 weeks of the work being completed and at least 50% coverage sustained for a minimum of 1 year. Monitoring of restoration activities will be undertaken for at least 1 year to demonstrate that all impacts are restored to pre-development conditions.
- A Monitoring Program with remediation measures will be implemented to ensure that soil resources are appropriately protected.

7.4 Operational Activities

Land will be returned to its pre-construction use.

- The backfilled, reinstated and revegetated pipeline trench and ROW will be:
  - a stable landform
  - re-profiled to a level consistent with surrounding soils
  - re-profiled to original contours and established drainage lines
  - vegetated with groundcover that is not a declared pest species and which is established and self-sustaining (EA Condition PPSCE 19).
- A photographic record will be maintained to demonstrate the progress of rehabilitation and the easement condition during the operational phase.
- Continued access to the easement will be necessary to follow-up issued identified during inspection. Low level maintenance for erosion, subsidence and weeds will be required, particularly during the first twelve months following construction.

7.5 DECOMMISSIONING and RESTORATION

It is important to note that following construction the pipeline right of way will be rehabilitated so that normal activities can occur over the buried pipeline, and that its presence will not create any long term adverse impact on SCL or potential SCL, as outlined in Section 7.3 above.

Standard Condition 16.1 *All resource activities carried out under Part 3 of this Code must end and any impacts to SCL and potential SCL must be restored back to pre-development condition within 50 years of the activity commencing or as required by the* ***environmental authority*** *or* ***resource authority****, whichever is sooner.*

Standard Condition 16.3 *Restoration, in accordance with conditions 16.4 – 16.9, must be commenced as soon as practicable, but within the timeframes specified below:*

(c) *Buried linear infrastructure – within 6 months of the installation of the infrastructure.*

Standard Condition 16.4 All equipment and materials used for the **resource activity** (e.g. road base, under track drainage systems) must be removed following decommissioning, unless provided for in another condition of this Code.

Standard Condition 16.5 Equipment and material removed under condition 16.4 must not be disposed of in any way on SCL or potential SCL.

Standard Condition 16.7 *Where soil has been compacted by a* ***resource activity*** *under this Code at any depth up to 600 mm, it must be cultivated or ripped and returned to a level of compaction equivalent to that of adjacent undisturbed soils.*

Standard Condition 16.9 *The soil surface must be re- contoured to a level consistent to that of the surrounding land.*

Standard Condition 16.10 *Within six weeks of the work being completed under conditions 16.4 to 16.9, the* ***holder*** *must promote the establishment of a self-sustaining vegetative ground cover species or crop.*

Standard Condition 16.11 *Following establishment, if the land is not returned to crop, a self sustaining vegetative ground cover of at least 50% must be maintained for a minimum of one year.*

Standard Condition 16.13 *Despite conditions 16.4, the* ***holder*** *may leave buried linear infrastructure in place where there is a low risk of future subsidence.*

Standard Condition 16.14 *The* ***holder*** *must undertake monitoring of restoration activities for at least one (1) year following the completion of restoration activities to demonstrate that all impacts to SCL or potential SCL are restored back to pre- development condition.*

The buried pipeline will be decommissioned in accordance with EA EPVX02338314 and AS2885 as current at that time. The proposed life of the project is 40 years. This may include leaving the buried infrastructure in situ if there is a low risk of future subsidence. Should the pipeline be excavated, QNP propose to implement management measures in compliance with the Standard Conditions listed above. A Monitoring Program with remediation measures will be implemented to ensure that soil resources are appropriately protected and to demonstrate that all impacts to SCL or potential SCL are restored to pre-development condition.

In addition, QNP undertakes to keep records in compliance with Code Part 3 as follows:

Standard Condition 1.5: *The* ***holder*** *must keep a record of:*

(a) all resource activities undertaken on SCL or potential SCL;
(b) the pre-development condition of the site on which a resource activity occurs;
(c) the date the resource activity commenced;
(d) the precise location of the resource activity
(e) the date the resource activity ended;
(f) restoration activities undertaken to return the site to pre- development condition; and
(g) the date restoration was completed.

Standard Condition 1.6: *The holder must keep records for a minimum of five (5) years after the completion of restoration activities.*

Standard Condition 1.7: *The holder must provide records to the administering authority upon request.*

8. RESPONSE TO RPI ACT GUIDELINE 03/14

Further to the information presented above, the applicable required outcome and prescribed solutions for carrying out resource activities in the SCA have been determined from Table 1 of the RPI Act Guideline 03/14 and presented in Table 1.

Table 1 Outcomes to be addressed

Proposed activity	Required outcome to be addressed by applicant in application
The activity will, or is likely to, impact strategic cropping land and is being carried out on a property (SCL) in the strategic cropping area	**Required outcome 2:** The activity will not result in a material impact on strategic cropping land on the property (SCL). AND **Required outcome 3:** The activity will not result in a material impact on strategic cropping land in an area in the strategic cropping area.

A detailed analysis of these required outcomes and evidence of how QNP demonstrates compliance have been prepared and tabulated in Table 2 and Table 3.

Table 2 QNP Evidence of Compliance with RPI Act Guideline 03/14 – Required outcome 2

Required outcome 2: The activity will not result in a material impact on strategic cropping land on the property (SCL)		
Prescribed solution to be met - reference	**Prescribed solutions**	**Evidence / Response**
Table 3 (a)	The application demonstrates— (a) if the applicant is not the owner of the land and has not entered into a voluntary agreement with the owner—the applicant has taken all reasonable steps to consult and negotiate with the owner of the land about the expected impact of carrying out the activity on SCL	The applicant, Queensland Nitrates Pty Ltd, is the owner of the land (4SP101809) on which the activity is proposed.
Table 3 (b)	The application demonstrates— (b) the activity can not be carried out on land that is not SCL, including for example, land elsewhere on the property (SCL), on adjacent land or at another nearby location	The activity cannot be carried out elsewhere as it is a contiguous transmission pipeline to be constructed from the existing Moura Meter Station to a terminal point approximately 18 km south at the QNP Ammonium Nitrate Facility site (4SP101809). The project will be constructed in accordance with PPL192 and EA EPVX02338314. The alignment has been selected to firstly avoid, then minimise, then mitigate any negative impacts on areas of ecological value, including SCL. While the pipeline route has been aligned to minimise any impact on SCL, it does, however, traverse approximately 170 m of mapped potential Strategic Cropping Land within the property boundary of the QNP site as illustrated on the map presented in Appendix A. As illustrated, the route has been aligned along the northern boundary of this property. Supporting evidence demonstrating a rigorous route selection process is presented in Appendix B.
Table 3 (c)	The application demonstrates— (c) the construction and operation footprint of the activity on SCL on the property (SCL) is minimised to the greatest extent possible	QNP has selected a route that minimises the impact on potential SCL to the greatest extent practicable by aligning it within the Three Chains Road reserve for which a non-SCL cropping history validation decision (SCLVA2014/000146) has been made. Notwithstanding this alignment, the route will traverse approximately 170m of potential SCL on the QNP property (4SP101809) with a total footprint of 0.34ha. The SCL Standard Conditions Code for Resource Activities, pursuant to the now repealed SCL Regulation 2011, still provides appropriate guidance with regards to managing activities within potential SCL. QNP has implemented an avoidance policy as far as practicable and specifically notes Part 3 of this code. This Part was applicable to resource activities considered to have a low and temporary impact on SCL or potential SCL and included buried linear infrastructure with a diameter no greater than 750mm. QNP is committed to complying with the relevant Code Part 3 standard conditions as outlined in Section 7 of this Report. Key mitigation measures include: • Part 3 is deemed to be applicable as an appropriate standard and the construction of the QNP Pipeline is a permitted resource activity under that Code. • Topsoil and subsoil will be excavated separately to ensure soil horizons are able to be reinstated. • Excavated topsoil and subsoil will be stockpiled separately in a manner that preserves biological and chemical integrity. Where practicable stockpiles will not be located on potential SCL and will not be located in the flooding zone of drainage lines or waterways. Appropriate erosion and sediment control measures (e.g. geotextile cover) will be established for the temporary stockpiles which will be in place for approximately 12 weeks. • No associated infrastructure will be located in potential SCL. The pipeline route has been aligned to the boundary of the land and adjacent to existing infrastructure as far as is practicable. There are no cumulative impacts associated with the construction of the pipeline in potential SCL as the activity is limited to the buried linear infrastructure only. There are no associated access tracks, pits or formed lay down areas. The total impact of this activity on potential SCL within the resource area is 0.34 ha. • QNP proposes to construct and operate a buried high-pressure gas transmission pipeline with a 150 mm Nominal Bore diameter. Whilst the final depth of cover will be determined during the detailed design process in accordance with AS2885, and in consultation with stakeholders, QNP proposes a minimum depth of cover of 1200 mm in areas of SCL to facilitate any future agricultural activities once restoration is complete.

Required outcome 2: The activity will not result in a material impact on strategic cropping land on the property (SCL)		
Prescribed solution to be met - reference	**Prescribed solutions**	**Evidence / Response**
		• The term for PPL192 is 40 years. The resource activity and associated restoration to pre-development condition will occur earlier than the 50 years which is considered by the Code to be a permanent impact. Restoration will be commenced as soon as practicable but no later than within 6 months of the installation of the buried linear infrastructure. Where soil has been compacted under this Code at any depth up to 600mm, it will be ripped and returned to a level of compaction equivalent to that of adjacent undisturbed soils. The soil surface will be re-contoured to a level consistent with that of the surrounding land. • A self-sustaining vegetative ground cover species will be promoted within 6 weeks of the work being completed and at least 50% coverage sustained for a minimum of 1 year. Monitoring of restoration activities will be undertaken for at least 1 year to demonstrate that all impacts are restored to pre-development conditions. • The buried pipeline will be decommissioned in accordance with EA EPVX02338314 and AS2885 as current at that time. This may include leaving the buried infrastructure in situ if there is a low risk of future subsidence. The construction width of the right of way (ROW) for the QNP pipeline is 30 m, including a 15 m-wide permanent easement with an additional temporary 15 m ROW to facilitate safe construction. This will be reduced to 20 m (with the additional construction work area reduced from 15 m to 5m) for the extent over which the route traverses potential SCL.
Table 3 (d)	The application demonstrates— (d) if the activity will have a permanent impact on SCL on a property (SCL)—no more than 2 per cent of the SCL on the property (SCL) will be impacted	The RPI Act Guideline 9/14 states that “an activity has a permanent impact on SCL if, because of the carrying out of the activity, the land cannot be restored to its pre-activity condition.” The proposed activity, namely the construction of a buried transmission pipeline, will not have a permanent impact on the potential SCL it traverses. It is important to note that following construction the pipeline right of way will be rehabilitated so that normal activities can occur over the buried pipeline, and that its presence will not create any long term adverse impact on SCL or potential SCL While the site is zoned for agricultural use, it is currently used as an industrial site. Full restoration of the site to its pre-activity condition will be achieved by appropriate construction methods and management measures in accordance with EA EPVX02338134 and aligned with Part 3 of the Standard Conditions Code for Resource Activities made under the repealed *Strategic Cropping Land Regulation 2011,* as outlined in this report.

Table 3 QNP Evidence of Compliance with RPI Act Guideline 03/14 – Required outcome 3

Required outcome 3: The activity will not result in a material impact on strategic cropping land in an area in the strategic cropping area.		
Prescribed solution to be met - reference	**Prescribed solutions**	**Evidence / Response**
Table 4 (a)	The application demonstrates— (a) the activity cannot be carried out on other land in the area that is not SCL, including for example, land elsewhere on the property (SCL), on adjacent land or at another nearby location	The applicant, Queensland Nitrates Pty Ltd, is the owner of the land (4SP101809) on which the activity is proposed.
Table 4 (b)	The application demonstrates— (b) any regional outcome or regional policies stated in a regional plan for the area have been adequately addressed	QNP supports and contributes to the regional polices outlined in the Central Queensland Regional Plan which are focused on resolving land use competition between the agricultural and resource sectors and driving economic development as follows: • This pipeline will underpin QNP's commercial viability as a local employer with a current direct local annual spend of about $20 million • QNP produces 230 000 tonnes per annum of ammonium nitrate, providing a strategic resource to help sustain the competitiveness of Queensland's mining industry • The buried pipeline has been closely aligned with existing infrastructure where practicable and the alignment has been selected to limit its effect on the natural and built environment • The temporary impact on potential SCL is limited to 0.34ha at the edge of a mapped area and will not limit future cropping activities.
Table 4 (c)	The application demonstrates— (c) the construction and operation footprint of the activity on SCL is minimised to the greatest extent possible	QNP has selected a route that minimises the impact on potential SCL to the greatest extent practicable by aligning it within the Three Chains Road reserve for which a non-SCL cropping history validation decision (SCLVA2014/000146) has been made. Notwithstanding this alignment, the route will traverse approximately 170m of potential SCL on the QNP property (4SP101809) with a total footprint of 0.34ha. The SCL Standard Conditions Code for Resource Activities, pursuant to the now repealed SCL Regulation 2011, still provides appropriate guidance with regards to managing activities within potential SCL. QNP has implemented an avoidance policy as far as practicable and specifically notes Part 3 of this code. This Part was applicable to resource activities considered to have a low and temporary impact on SCL or potential SCL and included buried linear infrastructure with a diameter no greater than 750mm. QNP is committed to complying with the relevant Code Part 3 standard conditions as outlined in Section 7 of this Report. Key mitigation measures include: • Part 3 is deemed to be applicable as an appropriate standard and the construction of the QNP Pipeline is a permitted resource activity under that Code. • Topsoil and subsoil will be excavated separately to ensure soil horizons are able to be reinstated. • Excavated topsoil and subsoil will be stockpiled separately in a manner that preserves biological and chemical integrity. Where practicable stockpiles will not be located on potential SCL and will not be located in the flooding zone of drainage lines or waterways. Appropriate erosion and sediment control measures (e.g. geotextile cover) will be established for the temporary stockpiles which will be in place for approximately 12 weeks. • No associated infrastructure will be located in potential SCL. The pipeline route has been aligned to the boundary of the land and adjacent to existing infrastructure as far as is practicable. There are no cumulative impacts associated with the construction of the pipeline in potential SCL as the activity is limited to the buried linear infrastructure only. There are no associated access tracks, pits or formed lay down areas. The total impact of this activity on potential SCL within the resource area is 0.34 ha. • QNP proposes to construct and operate a buried high-pressure gas transmission pipeline with a 150 mm Nominal Bore diameter. Whilst the final depth of cover will be determined during the detailed design process in accordance with AS2885, and in consultation with stakeholders, QNP proposes a minimum depth of cover of 1200 mm in areas of SCL to facilitate any future agricultural activities once restoration is complete.

Required outcome 3: The activity will not result in a material impact on strategic cropping land in an area in the strategic cropping area.		
Prescribed solution to be met - reference	**Prescribed solutions**	**Evidence / Response**
		• The term for PPL192 is 40 years. The resource activity and associated restoration to pre-development condition will occur earlier than the 50 years which is considered by the Code to be a permanent impact. Restoration will be commenced as soon as practicable but no later than within 6 months of the installation of the buried linear infrastructure. Where soil has been compacted under this Code at any depth up to 600mm, it will be ripped and returned to a level of compaction equivalent to that of adjacent undisturbed soils. The soil surface will be re-contoured to a level consistent with that of the surrounding land. • A self-sustaining vegetative ground cover species will be promoted within 6 weeks of the work being completed and at least 50% coverage sustained for a minimum of 1 year. Monitoring of restoration activities will be undertaken for at least 1 year to demonstrate that all impacts are restored to pre-development conditions. • The buried pipeline will be decommissioned in accordance with EA EPVX02338314 and AS2885 as current at that time. This may include leaving the buried infrastructure in situ if there is a low risk of future subsidence. The construction width of the right of way (ROW) for the QNP pipeline is 30 m, including a 15 m-wide permanent easement with an additional temporary 15 m ROW to facilitate safe construction. This will be reduced to 20 m (with the additional construction work area reduced from 15 m to 5m) for the extent over which the route traverses potential SCL.
Table 4 (d)	The application demonstrates either— • the activity will not have a permanent impact on the SCL in the area or • the mitigation measures proposed to be carried out if the chief executive decides the approval and impose an SCL mitigation condition	The RPI Act Guideline 9/14 states that "an activity has a permanent impact on SCL if, because of the carrying out of the activity, the land cannot be restored to its pre-activity condition." The proposed activity, namely the construction of a buried transmission pipeline, will not have a permanent impact on the potential SCL it traverses. It is important to note that following construction the pipeline right of way will be rehabilitated so that normal activities can occur over the buried pipeline, and that its presence will not create any long term adverse impact on SCL or potential SCL While the site is zoned for agricultural use, it is currently used as an industrial site. Full restoration of the site to its pre-activity condition will be achieved by appropriate construction methods and management measures in accordance with EA EPVX02338134 and aligned with Part 3 of the Standard Conditions Code for Resource Activities made under the repealed *Strategic Cropping Land Regulation 2011,* as outlined in this report.
Table 4 (e)	Where the applicant is not the owner of the land and has not entered into a voluntary agreement with the owner, the application demonstrates— (e) the matters listed in Table 3.	The applicant, Queensland Nitrates Pty Ltd, is the owner of the land (4SP101809) on which the activity is proposed.

Appendix A MAPS

806,000

808,000

7,284,000

7,282,000

1RP616586

AAP4392

Commercial Airstrip

2RP909511

3RP909511

1RP909511

Accomodation Facility

Agriculture / Dryland Grazing

1SP234065

Moura Short Line

43FN176

7SP118855

6SP101809

AAP4392

Pony Club

Agriculture / Dryland Grazing / Cropping

Agriculture / Dryland Grazing

2RP619502

Dawson Highway

CAP16070

ASP118857

ASP118510

5SP101809

66FN342

ASP143678

Agriculture / Dryland Grazing

Industrial

4SP101809

Industrial

MINING

AAP4392

2SP185513

1SP185513

3SP101809

1RP617440

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, i-cubed, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

CLIENT:

Queensland Nitrates Pty Ltd
Three Chain Rd
Moura QLD 4718
(07) 4997 5100

PROJECT: QNP Pipeline Project

TITLE: RPI Act SCA Assessment - Overview

DATE: 10/10/2014

DATA SOURCE:
Client Supplied

SCALE: 1:15,000 @ A3 GDA 1994 MGA Zone 55

0 225 450 900
Metres

- QNP Proposed Alignment
- Railways
- Subject Property
- Cadastral Boundaries
- Potential Strategic Cropping Land

OVERVIEW MAP

DOCUMENT NUMBER: R_017-60657

Revision	Description	Drawn	Checked	QC	Approved	Date
C	ISSUED FOR REVIEW	TB	TA	JB		10/10/14
B	ISSUED FOR REVIEW	TB	TA	JB		08/10/14
A	ISSUED FOR REVIEW	JRB	TA	REC		06/06/14

PREPARED BY:

Phone: 1300 807 770
Phone: +61 7 3252 5589
Web: www.mipela.com.au
Email: support@mipela.com.au

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AREA OF DETAIL:

N

T:\Projects\QNP001 Queensland Nitrate Pipeline - GIS Services\Work Request\R_017_Strategic Cropping Areas\R_017_60657_SCL_RevC.mxd - 10 Oct 2014 - jbalkenbush

805,800
806,000
806,200
7,283,200
7,283,000
7,282,800

AAP4392
Moura Short Line
1SP234065
Dawson Highway
6SP101809
ASP143678
2RP619502
AAP4392
5SP101809
CAP16072
1SP185513
4SP101809
ASP118857

Service Layer Credits:

CLIENT:

Queensland Nitrates Pty Ltd
Three Chain Rd
Moura QLD 4718
(07) 4997 5100

PROJECT: QNP Pipeline Project

TITLE: RPI Act SCA Assessment - Detail

DATE: 10/10/2014

DATA SOURCE:
Client Supplied

SCALE: 1:2,000 @ A3 GDA 1994 MGA Zone 55

0 30 60 120
Metres

- Railways
- QNP Proposed Easement 15m
- Additional Construction Workspace
- Cadastral Boundaries
- Potential Strategic Cropping Land
- Subject Property

OVERVIEW MAP

DOCUMENT NUMBER: R_017-60657

Revision	Description	Drawn	Checked	QC	Approved	Date
C	ISSUED FOR REVIEW	TB	TA	JB		10/10/14
B	ISSUED FOR REVIEW	TB	TA	JB		08/10/14
A	ISSUED FOR REVIEW	JRB	TA	REC		06/06/14

PREPARED BY:

Phone: 1300 807 770
Phone: +61 7 3252 5589
Web: www.mipela.com.au
Email: support@mipela.com.au

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AREA OF DETAIL:

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Appendix B Route Selection Process

Pipeline Route Selection Process

Initially three possible route alternatives were identified for consideration of the QNP Pipeline alignment, including:

- Private land on the western side of Theodore-Baralaba Road;
- The road reserve of Theodore-Baralaba Road (both eastern and western sides); and
- Private land on the eastern side of the Theodore-Baralaba Road.

The road reserve was initially identified as the preferred alignment, on the basis of the initial approvals strategy which considered approval under the Gas Supply Act, and the minimisation of potential impacts on private landholders, by staying within the Theodore-Baralaba Road and Three Chains Road reserves.

An initial ecological survey was conducted at this stage to understand any ecological constraints by Kleinfelder (2014).

Following consideration of the approvals strategy, it was determined that as a 'transmission pipeline' the QNP Pipeline would need to be licenced under the Petroleum and Gas (Production & Safety) Act, which prompted QNP to conduct a review of the potential route alignments, considering the pipeline approvals process, surrounding environment, proximity to sensitive receptors, constructability and safety aspects of each route.

During this review it was noted that Kleinfelder (2014) recommended that the *"private land (on either side of Theodore-Baralaba Rd) is the preferential alignment for minimal ecological impact – habitat in these areas hold low ecological value with little chance of significant impact during development works"*.

Further, it was identified that sections of the road reserve contained endangered plant species listed under the Nature Conservation Act, and that Theodore-Baralaba Road reserve and the Three Chain Road reserve contained regional ecosystems (REs) that for projects regulated through the Petroleum and Gas (Production & Safety) Act and the Environment Protection Act 1994 were identified as a Category B Environmentally Sensitive Areas (ESAs).

QNP then applied the following hierarchy to manage the potential environmental impacts on the Category B ESAs identified within the road reserves (in order of preference):

1. Avoid impacts to the ESA and associated values;
2. Minimise impacts to the ESA and associated values (and rehabilitate the ESA and associated values); and
3. Offset loss of the ESA and associated values.

Consideration was then given to these environmental issues, the constructability issues of both constructing within the road reserve and on private land on both the eastern and western sides of the road, safety concerns (particularly in relation to construction along an existing road) and proximity to sensitive areas.

As a result of these findings, the route was then further refined to the current preferred alignment. This route effectively minimises land take and potential environmental impacts by following an alignment close to the existing road reserve and adjacent to existing pipeline easements, (thereby effectively avoiding key sensitive environmental areas).

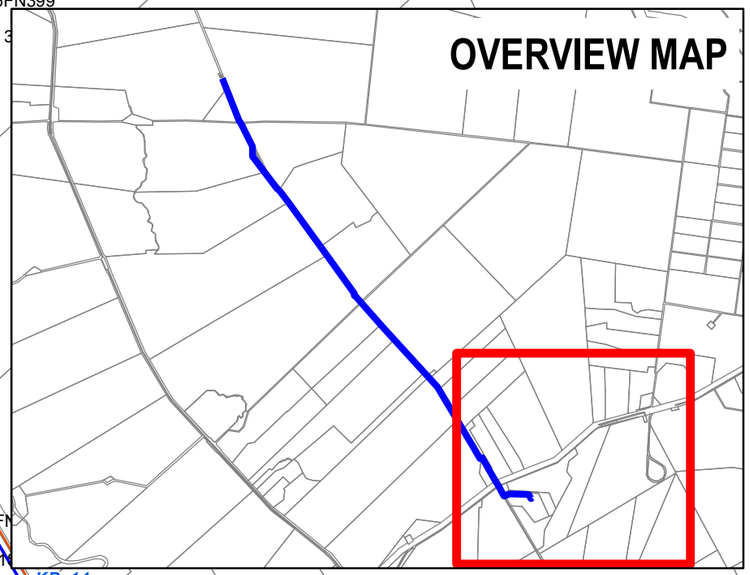
Further, it is worth noting that over 15km of the proposed pipeline alignment runs adjacent to the existing Dawson Valley and Moura Gas Pipelines (from the Moura Meter Station, adjacent the Theodore-Baralaba Road to the Dawson Highway).

Appendix C Resource Tenement Maps

Note: The proposed pipeline alignment shown on the maps attached in Appendix C is not reflective of the final pipeline alignment as shown on the mapping presented in Appendix A. The purpose of the mapping in Appendix C is to show the location of the land (Lot 4 RP101809) relative to the resource tenement maps.

805,000
807,500
810,000
7,287,500
7,285,000
7,282,500

OVERVIEW MAP



26FN399
1RP909511
KP: 14
RP616586
Theodore-Baralaba Road
KP: 15
2RP909511
3RP909511
Dawson Highway
Moura Short Line
Wardles Road
Moura Mine Branch
1SP264065
7SP118855
43FN176
KP: 16
6SP101809
ML5593
AAP4392
66FN342
2RP619502
1RP617440
CAP16072
KP: 17
ASP118857
ASP118510
KP: 17.7
4SP101809
ASP143678
5SP101809
3SP101809
2SP185513
1SP185513
AAP4392
3RP619503

Disclaimer - The QNP proposed alignment is indicative only in relation to the cadastral information, due to the inherent inaccuracies the cadastral information provided by the Queensland Government

CLIENT:

Queensland Nitrates Pty Ltd
Three Chain Rd
Moura QLD 4718
(07) 4997 5100

PROJECT: QNP Pipeline Project

TITLE: Mining Lease - ML5593

DATE: 19/05/2014

DATA SOURCE:
Client Supplied

SCALE: 1:25,000 @ A3 GDA 1994 MGA Zone 55

0 375 750 1,500
Metres

LEGEND:

- Mining Lease
- Alignment KPs
- Property Boundaries
- QNP Proposed Alignment
- Railways

Roads

- Highway
- Local Road

DOCUMENT NUMBER: R_004-59315-ML5593

Revision	Description	Drawn	Checked	QC	Approved	Date
C	ISSUED FOR REVIEW	REC	TA	DC		19/05/2014
B	ISSUED FOR REVIEW	REC	TA	DC		16/05/2014
A	ISSUED FOR REVIEW	REC	TA	DC		16/05/2014

PREPARED BY:

Phone: 1300 807 770
Phone: +61 7 3252 5589
Web: www.mipela.com.au
Email: support@mipela.com.au

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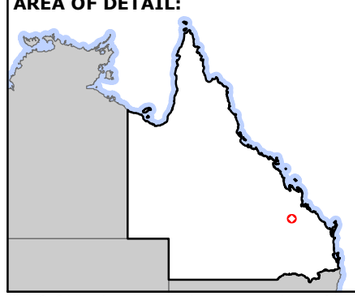
AREA OF DETAIL:



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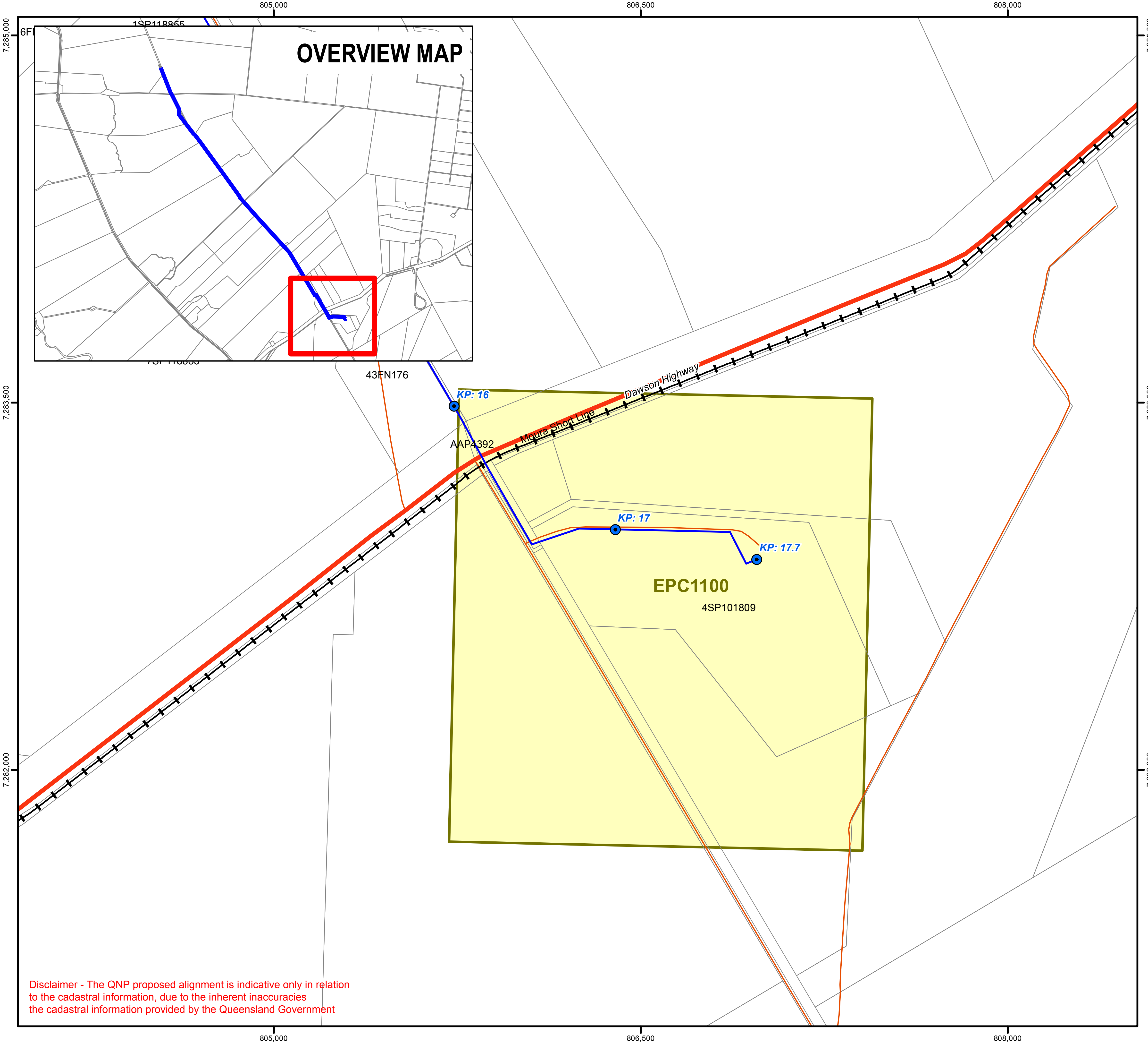


CLIENT:

Queensland Nitrates Pty Ltd
Three Chain Rd
Moura QLD 4718
(07) 4997 5100

PROJECT: QNP Pipeline Project

TITLE: Exploration Permit Coal - EPC1100

DATE: 19/05/2014

DATA SOURCE:
Client Supplied

SCALE: 1:15,000 @ A3 GDA 1994 MGA Zone 55

0 225 450 900
Metres

LEGEND:

- Exploration Permit Coal
- Alignment KPs
- Property Boundaries
- QNP Proposed Alignment
- Railways

Roads

- Highway
- Local Road

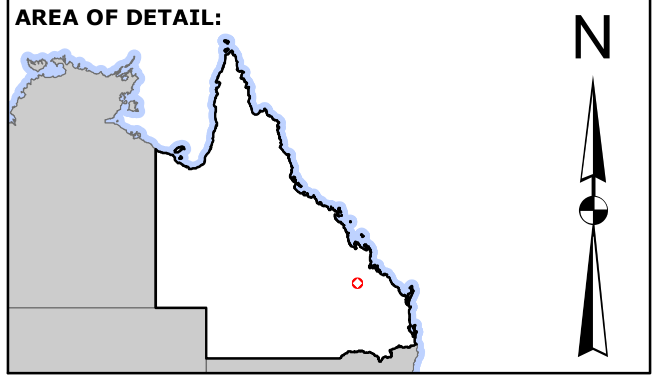
DOCUMENT NUMBER: R_006-59365-EPC1100

Revision	Description	Drawn	Checked	QC	Approved	Date
B	ISSUED FOR REVIEW	JRB	TA	REC		19/05/2014
A	ISSUED FOR REVIEW	JRB	TA	REC		19/05/2014

PREPARED BY:

Phone: 1300 807 770
Phone: +61 7 3252 5589
Web: www.mipela.com.au
Email: support@mipela.com.au

AREA OF DETAIL:



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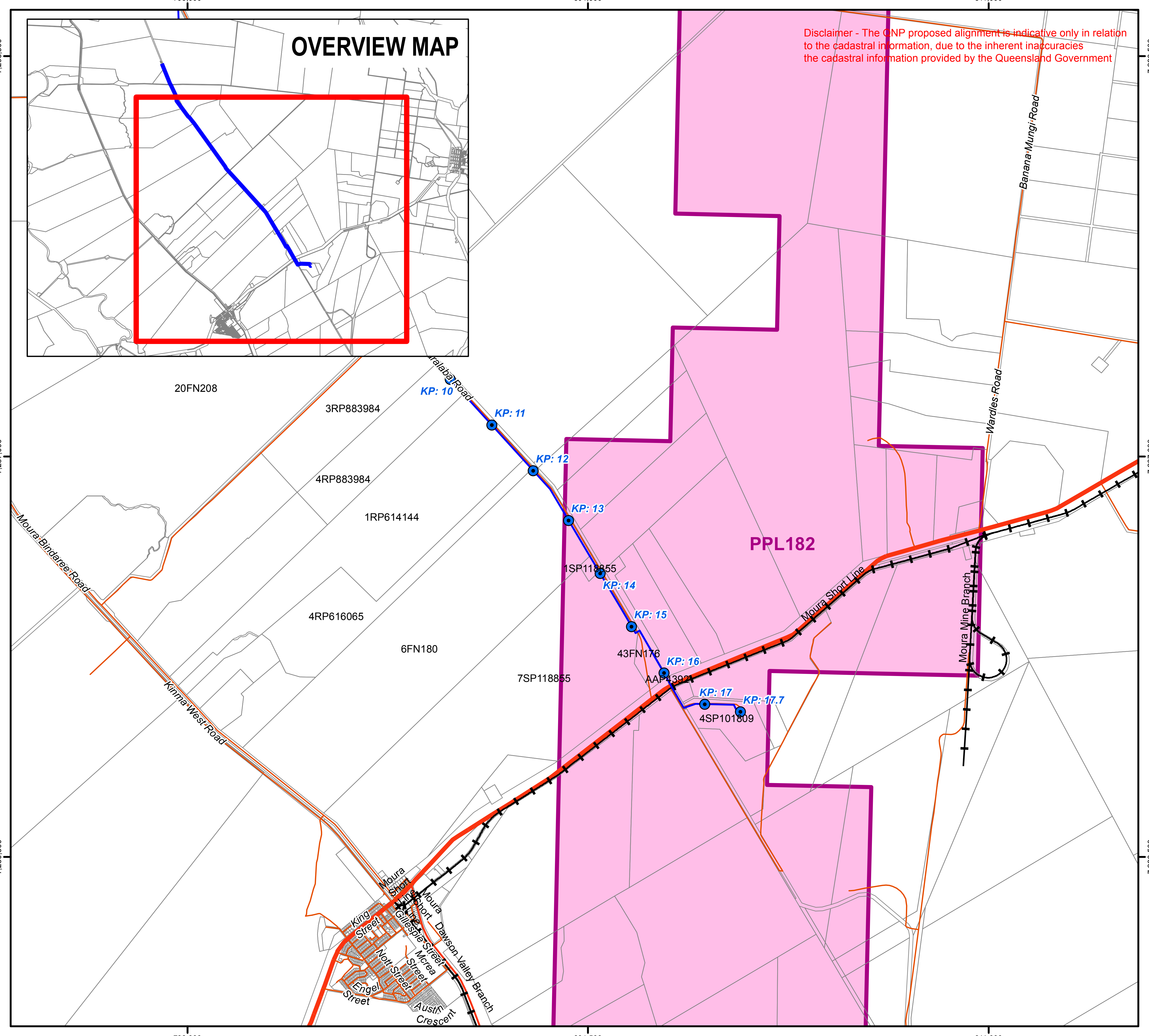


CLIENT:

Queensland Nitrates Pty Ltd
Three Chain Rd
Moura QLD 4718
(07) 4997 5100

QNP

PROJECT: QNP Pipeline Project

TITLE: Petroleum Pipeline Licence - PPL182

DATE: 20/05/2014

DATA SOURCE:
Client Supplied

SCALE: 1:60,000 @ A3 GDA 1994 MGA Zone 55

0 875 1,750 3,500
Metres

LEGEND:

- Petroleum Pipeline Licence Area
- Alignment KPs
- Property Boundaries
- QNP Proposed Alignment
- Railways

Roads

- Highway
- Secondary Road
- Local Road

DOCUMENT NUMBER: R_009-59319-PPL182

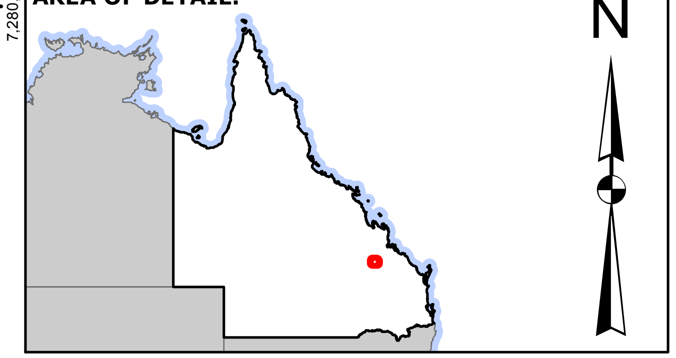
Revision	Description	Drawn	Checked	QC	Approved	Date
A	ISSUED FOR REVIEW	JRB	TA	REC		20/05/2014

PREPARED BY:

Phone: 1300 807 770
Phone: +61 7 3252 5589
Web: www.mipela.com.au
Email: support@mipela.com.au

mipela GeoSolutions

AREA OF DETAIL:



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792,000
800,000
808,000
7,300,000
7,292,000
7,284,000

OVERVIEW MAP

Pindaree
Ryders Road
PPL30
PPL166
KP: 0
KP: 1
31FN193
Banana Mungi Road
KP: 2
KP: 3
1RP620104
KP: 4
Pindaree Road
2RP620104
KP: 5
Theodore-Baralaba Road
KP: 6
KP: 7
KP: 8
AAP4392
18FN208
KP: 9
PPL61
KP: 10
KP: 11
3RP883984
20FN208
4RP883984
KP: 12
KP: 13
1RP614144
KP: 14
1SP118855
PPL26
KP: 15
4RP616065
43FN176
6FN180
KP: 16
7SP118855
AAP4392
KP: 17
KP: 17.7
4SP101809
Kinma West Road
Moura Bindaree Road
Dawson Highway
PPL26
Moura Short Line
Bears Lagoon
Bears Lagoon Road
Moura Short Line
King Street
Dawson Valley Branch

CLIENT:

Queensland Nitrates Pty Ltd
Three Chain Rd
Moura QLD 4718
(07) 4997 5100

PROJECT: QNP Pipeline Project

TITLE: Petroleum Pipeline Licence Overview

DATE: 16/06/2014

DATA SOURCE:
Client Supplied

SCALE: 1:80,000 @ A3 GDA 1994 MGA Zone 55

0 1,200 2,400 4,800
Metres

LEGEND:

- Alignment KPs
- QNP Proposed Alignment
- Railways
- PPL

Roads

- Highway
- Secondary Road
- Local Road
- Property Boundaries

DOCUMENT NUMBER: R_018-61146_PPL Overview

Revision	Description	Drawn	Checked	QC	Approved	Date
B	ISSUED FOR REVIEW	CMC	TA	JRB		16/06/2014
A	ISSUED FOR REVIEW	CMC	JRB	DC		13/06/2014

PREPARED BY:

Phone: 1300 807 770
Phone: +61 7 3252 5589
Web: www.mipela.com.au
Email: support@mipela.com.au

mipela® GeoSolutions

AREA OF DETAIL:

N

\\pmgfile01\services2\Projects\QNP001 Queensland Nitrate Pipeline - GIS Services\Work Requests\R_018_PPL Overview\R_018-61146_PPL Overview_RevB.mxd - 16 Jun 2014 - jbalkenbush

Queensland Nitrates Pty Ltd
ABN 63 079 889 268 ACN 079 889 268

P O Box 322 ☏ (+61) 07 4997 5100
Moura QLD 4718 🖷 (+61) 07 4997 1409
Australia

REGIONAL PLANNING INTERESTS ACT 2014

Assessment Application Supporting Information

ATTACHMENT B

CURRENT TITLE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 19613033
Search Date: 20/10/2014 15:16 Title Reference: 50192399
Date Created: 23/10/1997

Previous Title: 30573142

REGISTERED OWNER

Dealing No: 702604578 06/04/1998

QUEENSLAND NITRATES PTY LTD A.C.N. 079 889 268

ESTATE AND LAND

Estate in Fee Simple

LOT 4 SURVEY PLAN 101809
County of FERGUSON Parish of MOURA
Local Government: BANANA

EASEMENTS, ENCUMBRANCES AND INTERESTS

1. Rights and interests reserved to the Crown by
Deed of Grant No. 30290202 (POR 2)

2. EASEMENT No 703337970 14/05/1999 at 14:55
benefiting the land over
EASEMENTS B AND C ON SP118511 AND EASEMENT D ON SP118512

3. EASEMENT No 703344046 18/05/1999 at 15:36
benefiting the land over
EASEMENT A ON SP118510

4. EASEMENT IN GROSS No 703752830 13/12/1999 at 10:12
burdening the land
ALLGAS ENERGY LTD A.C.N. 009 656 446
over
EASEMENT A ON SP118857

5. EASEMENT IN GROSS No 708536962 29/03/2005 at 11:08
burdening the land
OIL COMPANY OF AUSTRALIA (MOURA) TRANSMISSIONS PTY LIMITED
A.C.N. 072 109 865
over
EASEMENT A ON SP118857 AND
EASEMENT D ON SP143680

Page 1/2

CURRENT TITLE SEARCH
DEPT OF NATURAL RESOURCES AND MINES, QUEENSLAND

Request No: 19613033
Search Date: 20/10/2014 15:16 Title Reference: 50192399
Date Created: 23/10/1997

EASEMENTS, ENCUMBRANCES AND INTERESTS

6. TRANSFER No 713551833 04/11/2010 at 10:09
   EASEMENT IN GROSS: 708536962
   WESTSIDE CSG A PTY LTD A.C.N. 138 989 358
   TENANT IN COMMON 51/200
   WESTSIDE CSG D PTY LTD A.C.N. 140 474 362
   TENANT IN COMMON 51/200
   MITSUI MOURA INVESTMENT PTY LTD A.C.N. 088 091 356
   TENANT IN COMMON 49/100

7. TRANSFER No 713620058 10/12/2010 at 14:31
   EASEMENT IN GROSS: 708536962
   WESTSIDE CSG A PTY LTD A.C.N. 138 989 358
   TENANT IN COMMON 51/200
   WESTSIDE CSG D PTY LTD A.C.N. 140 474 362
   TENANT IN COMMON 51/200
   MITSUI E&P AUSTRALIA PTY LIMITED A.C.N. 108 437 529
   TENANT IN COMMON 49/100

8. MORTGAGE No 713098664 05/03/2010 at 12:13
   TASOVAC PTY LIMITED A.C.N. 108 013 467

ADMINISTRATIVE ADVICES

Dealing	Type	Lodgement Date	Status
715995031	STRTGIC LAND STRATEGIC CROPPING LAND ACT 2011	04/09/2014 11:17	CURRENT

UNREGISTERED DEALINGS - NIL

CERTIFICATE OF TITLE ISSUED - No

Caution - Charges do not necessarily appear in order of priority

** End of Current Title Search **

Requested By: D APPLICATIONS RP DATA